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LAND OFFICE		
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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
Reeves	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
Eunice-Monument	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER- ☐

2. Name of Operator
John Yuronka

3. Address of Operator
120-C Central Building, Midland, Texas 79701

4. Location of Well
UNIT LETTER G 1650 FEET FROM THE North LINE AND 2310 FEET FROM
THE East LINE, SECTION 29 TOWNSHIP 20-S RANGE 37-E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3526' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Total Depth 3875'.

Ran 117 joints - 3864' - of 4-1/2" J-55 ST&C casing - 1010' of 11.6# on the bottom and 2854' of 9.5# on the top - and set at total depth. Cemented with 390 sacks of Class "C" 50-50 Pozmix "A" 2% Gel, 6# of salt per sack and 0.5% CFR-2. Cement was calculated from caliper log from total depth to 2470', the base of the salt, and 20% excess cement was added. Plug down at 6:30 A.M. on July 1, 1973. Tested casing and cement with 1000# for 30 minutes in 18 hours ~~test~~ and held OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John Yuronka TITLE Authorized Agent DATE July 7, 1973

APPROVED BY Joe D. Ramey TITLE Dist. I, Supv. DATE JUL 11 1973

CONDITIONS OF APPROVAL, IF ANY: