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LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO

DEPARTMENT OF ENERGY

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

AUTHORIZATION TO PRODUCE OIL AND NATURAL GAS

I.

Operator	
American Quasar Petroleum Co. of New Mexico	
Address	
1000 Midland National Bank Tower, Midland, Texas 79701	
Reason(s) for filing (Check proper box)	
New Well	Change in Transporter
Recompletion	Oil
Change in Ownership	Casinghead Gas

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Port. No.	Kind of Lease	Lease No.
Ojo Chiso Unit	1	Ojo Chiso Morrow Gas	State, Federal or Fee	L 1589
Location				
Unit Letter	E	1980 Feet From The	North	660 Feet From The
Line of Section	23	Township	22S	Range
			34E	Lea
				County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil	or Condensate	Address (which approved copy of this form is to be sent)
The Permian Corp.	X	Box 3119, Midland, Tx 79701
Name of Authorized Transporter of Casinghead Gas	or Liquid	Address (which approved copy of this form is to be sent)
Southern Union Gas Co.	X	Box 1419, Carlsbad, New Mexico 88220
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	E	23 22S 34E
		Yes
		When
		9-24-75

If this production is commingled with that from any other lease, give number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
X	X		X		X
Date Spudded	Date Compl. Ready to Prod.	P.B.T.D.			
6-30-73	6-27-76	14,739			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Tubing Depth			
3500' DF	Strawn	11,727			
Perforations	Depth Casing Shoe				
11,727-11,890					
TUBING, CASING, AND SACKS CEMENT					
HOLE SIZE	CASING & TUBING	SACKS CEMENT			
26"	20" 94#	356.43' 450 sx Lite + 200 sx C			
17 1/2"	13 3/8" 54.5#, 61, 68	4551' 3100 sx Lite + 500 "			
12 1/4"	9 5/8" 40#, 43.5, 47	11323' 1875 sx Lite + 500 H&C			
8 1/2"	7 5/8" 33#, 39#	13360' 500 sx Class H			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be run on oil well and must be equal to or exceed top allowable for this well)

Date First New Oil Run To Tanks	Date of Test	Test Method (pitot, back pr., etc.)
Length of Test	Tubing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Gravity of Condensate
2,026	2 hours	80.5
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Choke Size
Meter Run	4539	100 PSI
		14/64"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information above is true and complete to the best of my knowledge and belief.

R. A. Steelman R. A. Steelman
(Signature)
Production Superintendent
(Title)
July 8, 1976
(Date)

OIL CONSERVATION COMMISSION

JUL 13 1976
John W. Rungas
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This form must be filed in compliance with RULE 1104.

This form must be accompanied by a tabulation of the deviation from the well in accordance with RULE 111.

This form must be filled out completely for allowable production of completed wells.

This form must be filled out for Sections I, II, III, and VI for changes of owner, transporter, or other such change of condition.

This form must be filled out for each well in compliance