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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
L-1589	
7. Unit Agreement Name	
Ojo Chiso Unit	
8. Farm or Lease Name	
Ojo Chiso Unit	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
Wildcat	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator	
BRUNSON & McKNIGHT, INC.	
3. Address of Operator	
Box 297, Hobbs, New Mexico 88240	
4. Location of Well	
UNIT LETTER <u>E</u> 1980 FEET FROM THE <u>North</u> LINE AND <u>600</u> FEET FROM <u>West</u> LINE, SECTION <u>23</u> TOWNSHIP <u>22S</u> RANGE <u>34E</u> NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	
3482' GR	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8/1/73: Ran 359' of 20" casing, 94#, H-40 with float shoe and baffle collar. Cemented casing with 450 sx Halliburton Lite Cement plus 2% CaCl and 1/4 lb. Floccle per sack plus 200 sx Class "C" with 2% CaCl. Circulated cement, recovered approximately 30 sx. WOC 24 hours.

8/22/73: Ran 4551' of 13 3/8" casing, 68#, 61# & 54.5# S-80, set at 4547' with 3100 sx Halliburton Lite Cement and 500 sx Class "C", circulated 10 sx to surface. WOC 48 hrs. Tested to 1500# for 30 minutes.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE President DATE October 10, 1973

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: