

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-025-24471
Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
State Oil & Gas Lease No.
Lease Name or Unit Agreement Name Marshall Com.
Well No. 9
Pool name or Wildcat Paddock

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER
Name of Operator Titan Resources I, Inc.
Address of Operator 500 West Texas, Suite 500, Midland, Texas 79701
Well Location Unit Letter C : 840 Feet From The North Line and 1606 Feet From The West Line Section 34 Township 21S Range 37E NMPM Lea County
Elevation (Show whether DF, RKB, RT, GR, etc.) 3424' GR

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Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ANBANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Open additional perforations/acid ☒

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11/5/97 ND wellhead; NU BOP; TOOH w/tbg; RU Apollo; Run CCL/GR from 3500' - 5150'. Perf Upper Paddock 5046 - 5070' (48 holes) 4" perf gun w/2 SPF; RD Apollo. TIH w/RBP; set @ 5110'. TIH w/pkr. 1.78 profile nipple, on/off tool; leave pkr swinging above perfs; prepare to circ. hole clean. Spot acid and acidize.
11/6/97 TIH w/pkr to 5078'; RU pump truck; pump 220 bbls 2% KCL; could not load well; Pull up hole; set pkr @ 4952', RU Reef, Acidize w/2500 gals S-3000, 150 ball sealers; Max press. 800 psi; Avg. press. 160 psi, AIR 4 BPM, ISIP vac; good ball action during job; RD Reef, IFL @ 4000', swab dry in 7 runs; wait 1 hr 100' fluid entry; recovered 12 BLW in 13 swab runs. FFL @ 4952', 292 BLTR.
11/7/97 TP 180 psi; IFL @ 4500'; Made 2 runs; swab dry; recover 2 BLW w/40% oil cut; TOOH w/pkr; TIH retrieving head; Latch on RBP; TOOH; RU tbg. tester; TIH w/MA, perf sub, SN, 10 jts. 2 3/8" tbg. TAC, 159 jts 2 3/8" tbg. land SN @ 5299'; ND BOP, NU wellhead; TIH w/pump & rods; prepare to hang well on & space out.
11/8/97 Hung well on; space out, Load & test; return well to production. RD Eunice Well Service.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Brenda Coffman

TITLE Regulatory Analyst

DATE 12-16-97

TYPE OR PRINT NAME Brenda Coffman

TELEPHONE NO. (915) 498-8662

(This space for State Use)

ORIGINAL SIGNED BY CHRIS WILLIAMS
DISTRICT SUPERVISOR

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

DEC 23 1997