the Brass Rd. Arter, 100 \$24.0	17 <u>9.</u>	[∽] TRA	NSP(ORT OIL	LE AND A AND NAT	URAL GA	<u>, c-</u>				
rator							Well API No.				
Nobil Producing TX. & N.M. I Areas "Mobil Exploration & Pro	inc	U.S. In	C. 88	Agent fo	r Mobil Pr	oducina T)	(. &. N.M.	Inc.			
P. O. Box 633, Midland, Te	xas 797	02									
asca(s) for Filing (Check proper box)			_		Outre	e (Please expla	ia)				
w Well	C Oùi	Chazge in	Dry Ge								
completion U angs in Operator D	Casinghead	-	Condet								
hange of operator give name											
address of previous operator											
DESCRIPTION OF WELL A	IND LEA	<u>SE</u> Well No.	Pool N	lame, Ipcjudit	e Formation		Kind o	1.0000	L	ase No.	
Marshall Com		9		//.	nKa	rd	State, I Fee	ederal or Fee			
cation	*		A			1606			West		
Unit LetterC	:840		Foot F		rth Lim	and	Fel	t From The		Line	
Section 34 Township	215		Range	37E	, N	APM,	Lea			County	
Sector											
DESIGNATION OF TRANS	SPORTER	OF O	IL AN		RAL GAS	e address to wi	hich approved	corr of this fo	rm is to be s	nt)	
me of Authorized Transporter of Oil		or Condes) SHLE		1	. Wall, Mi				-	
Scurlock Permian Corporati me of Authonized Transporter of Casing			or Dry	Gas	Address (Giv	e address to wi	hich approved	copy of this fo		ent)	
Northern Natural Gas Co.					11525 W. Carlsbad Hwy, Hobt Is gas actually connected? When						
well produces oil or liquids, re location of tasks.	Unuit E	Sec. 34	1 215	Rge.	ls gas actual No	A COUPECIED L		, porarily A	bandoned	_	
his production is commingled with that f	1 - 1			ive comming!	ing order sumi	ber:		PC			
. COMPLETION DATA									Den Dente	Diff Res'v	
Designate Type of Completion -	- (X)	Oil Wel	1	Gas Well	New Well	Workover	Deepes	Plug Back	Same Kes v	1	
the Spudded	Date Compi	i. Ready i	o Prod.		Total Depth	L	J	P.B.T.D.	L		
evations (DF, RKB, RT, GR, etc.)	Name of Pr	oducing F	ormatio	8	Top Oil/Gas Pay			Tubing Depth			
forntions				<u></u>	L		<u></u>	Depth Casin	g Shoe		
	TUBING, CASING AND				CEMENTING RECORD			SACKS CEMENT			
HOLE SIZE	CAS	SING & T	UBING	SIZE	+	DEPTH SET		<u>+'</u>			
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111. 2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.