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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State ☐ Fee ☒	
5. State Oil & Gas Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-DRILL OR TO BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.	
1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER-	7. Unit Agreement Name
2. Name of Operator Mobil Producing TX. & N.M. Inc.	8. Farm or Lease Name Marshall Comm
3. Address of Operator Nine Greenway Plaza, Suite 2700, Houston, Texas 77046	9. Well No. 9
4. Location of Well UNIT LETTER C 840 FEET FROM THE North LINE AND 1606 FEET FROM THE West LINE, SECTION 34 TOWNSHIP 21-S RANGE 37-E N.M.P.M.	10. Field and Pool, or Wildcat Paddock
11. Elevation (Show whether DF, RT, GR, etc.) 3424 GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
☐ PERFORM REMEDIAL WORK ☐ TEMPORARILY ABANDON ☐ PULL OR ALTER CASING ☐ OTHER	☐ PLUG AND ABANDON ☐ CHANGE PLANS	☐ REMEDIAL WORK ☐ COMMENCE DRILLING OPNS. ☐ CASING TEST AND CEMENT JOBS ☒ OTHER P&A (Drinkard only) Add Perforations and Stimulate	☐ ALTERING CASING ☐ PLUG AND ABANDONMENT

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-5-82 MIRU Permian WS Ut. pulled tbg, rods & pump Paddock zone. Killed Drinkard zone w/70 Bbls. Brine water w/tbg; rods, pump & J latch.

4-6-82 Zone perms ran 7" Baker CIBP set @ 5355 & cap w/20' cmt, new PBTD 5335, reperf 7" csg Paddock zone 1/JSPF 5144 -5152, 5192-5215, 5230-5246, 5256-5284, total 79 holes.

4-7-82 WIH w/7" Arrow Tension pkr & SN on 2-3/8" tbg, press test tbg, GIH to 5000 set pkr @ 5060, Acid Engineering Co. acidized Paddock perms 5120-5284, 99 holes w/ 10,000 gals 15% NEA containing 500 gals. Penafax, 200 RCNBS, breakdown press. 2800, treating press 1400 @ 3.4 BPM good ball action ISIP 200, 1 min on vac job comp. SI 1 hr. released & POH w/prk, WIH w/20' x 2-3/8 OPMA @ 5297-5327, 3'x2-3/8" perf tbg sub @ 5294-5297, SN @ 5293, 10 jts 2-3/8 EUE tbg 7" Guibbison TAC @ 4970 set w/12,000# tension, 159 jts 2-3/8 EUE tbg, 20' 2-3/8 tbg subs, install tbg head

4-8-82 WIH w/2" x 1 1/2" x 15' pump, 1" x 15 GA, 207-3/4 rods, hung well on, load & press tbg 500, OK. Rel Permian Well Serv. Ut. & well to production @11:30 AM 4-8-82.

4-9- Test Well

4-14-82

4-15-82

NMOCC POTENTIAL: P 108 BNO + 130 BFW/24 hrs, 12-1 1/2 x 60 SPM, 1888 GOR Gvty. 36.8 @ 60°, allow 107 BPD Top 107 BOPD, Compl. 4-10-82. Before w/o P 3 BO + 2 BFW. FINAL REPORT

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Paula A. Collins TITLE Authorized Agent DATE 4-22-82

APPROVED BY Les Clements TITLE Oil & Gas Insp. DATE APR 29 1982

CONDITIONS OF APPROVAL, IF ANY: