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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER	5a. Indicate Type of Lease State ☐ Fee ☒
2. Name of Operator Mobil Producing TX. & N.M. Inc.	5. State Oil & Gas Lease No.
3. Address of Operator Nine Greenway Plaza, Suite 2700, Houston, Texas 77046	7. Unit Agreement Name
4. Location of Well UNIT LETTER <u>C</u> <u>840</u> FEET FROM THE <u>North</u> LINE AND <u>1606</u> FEET FROM THE <u>West</u> LINE, SECTION <u>34</u> TOWNSHIP <u>21-S</u> RANGE <u>37-E</u> N.M.P.M.	8. Farm or Lease Name Marshall Comm
15. Elevation (Show whether DF, KT, GR, etc.)	9. Well No. 9
	10. Field and Pool, or Wildcat Paddock/Drinkard
	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐		CASING TEST AND CEMENT JOBS ☐	
P&A (Drinkard only) Add perforations and stimulate Paddock ☒		OTHER ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

P&A Drinkard zone by setting CIBP @ 6275' and capping it w/35' cmt. Paddock zone 1's still producing. All perforations & stimulate the Paddock zone as follows:

- 1) MIRU pulling, ND Tree
- 2) POH with Paddock rods, pump and NU BOP, test BOP
- 3) POH w/Paddock & Drinkard tbg.
- 4) Run gauge ring and junk basket to 6280'
- 5) GIH w/7" CIBP and set @ 6275'. Cap w/35' cmt. (CL = 6259+ & 6291+)
- 6) GIH and perforate Paddock w/4" casing guns from 5144-5152, 5192-5215, 5230-5246, 5256-5284
- 7) GIH w/7" Baker Model "R-3" Double Grip Pkr, 2-3/8 J-55 4.716/ft tbg and set pkr @ 5030' (Collar @ 5014+ & 5052+). Test tbg GIH w/4000 psi.
- 8) Load annulus at 5% clay stabilized KCL water and PU to 500 psig, acidize perms w/10,000 gals 15% NE Acid (Western's - DS-30 or similar) w/5 gals/1000. Iron sequestering and chelating Agent Western's XR-2L or similar), 2 gals/1000 clay stabilizer
- 9) Swab well back 2-3 hrs, unseat pkr and POH
- 10) GIH w/tbg Anchor, seating nipple and tbg (All 2-3/8" EUE), NU Tree (Single) Put on pump.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Sammy A. Mage</u>	TITLE <u>Authorized Agent</u>	DATE <u>3-8-82</u>
ORIGINAL SIGNED BY <u>JERRY SEXTON</u>	TITLE <u>DISTRICT SUPERVISOR</u>	DATE <u>MAR 15 1982</u>
APPROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		