NE MEXICO OIL CONSERVATION COMMISSION

This form it not to be used for reporting packer laskage tests in Northwest New Maxico

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

perator		Leas				We	11 ••• 9
Mobil Produci	ng TX. & N.M. Inc	* Section and the section of the	arshall Co			County	• •
ocation Unit	Sec	(Twp	Rg			Lea	
f Well C	34	21		37E	Prod	Medium	Choke Size
		Type of Prod	Method	oi Prou		or Csg)	0.10110 0220
Name of	Reservoir or Pool	(Oil or Gas)	Flow, A	rt Lift	TIDEC		
Upper Compl Paddock Lower Compl Drinkard		0.1	Art T	t Lift		g.	2"
		0i1	AICLIC				· · · · ·
		0	Flow	Flow		Tbg.	
		Gas	Gas Flow				2."
		FLOW TES					
Both zones shut-i	01	<u>т</u> 			Lower		
		0.20 44 1 12	1-81		C	ompletion	Completie
well opened at (h	nour, date):	8:30 AM 1-13	<u> </u>		v		•
-							X
Indicate by (X)) the zone produci	ng		•••••	_		
	.					40	20
Pressure at begin	nning of test				_		-
						Yes	Yes
Stabilized? (Yes or No)							
						50	20
Maximum pressure during test							
-	during test					40	20
Minimum pressure	during test				-		
						50	20
Pressure at conclusion of test							
	/					10	0
Pressure change	during test (Maxin	num minus minimu	ш/••••••				
	inge an increase of	deemosse?				Inc.	0
Was pressure cha	inge an increase of	L & declease:		Total T	ime On		
Well closed at (hour, date):		8.30 AM 1-1	8.30 AM 1-15-81 Production			24 Hou	rs
Well closed at (hour, date):	Car P	roduction				
Oil Production During Test:bbls; Grav						F; GOR	
During Test:	bbls; Grav	;)(<u>u</u> (1))	·o · · · · · · · · · · · · · · · · · ·				
_							
Remarks Lower	completion is tem	iporary abandon.					
		FLOW TES	ST NO. 2				
						Upper	Lower

Well opened at (hour, date):	8:30 AM 1-15-81			Upper Completion	Lower Completion
Indicate by (X) the zone prod				X	
Indicate by (X) the zone prod		••••		70	20
Pressure at beginning of test		• • • • • •		Yes	Yes
Stabilized? (Yes or No)		• • • • • •	• • • • • • • • • • • • • • •		20
Maximum pressure during test					
Minimum pressure during test				38	20
Pressure at conclusion of test				38	20
Pressure change during test (Maxi	minue Minimum).			32	0
Pressure change during test (Max)	Imum millus Fillimon /	,		Dec.	0
Was pressure change an increase of	or a decrease?	•••••	Total time on	24 Hours	
Well closed at (hour, date) Oil Production During Test:2bbls; Grav.	8:30 AM 1-16-81 Gas Produc 38.4 ;During Tes	tion t	9 MCF	; GOR 4,500) To 1
Remarks					
I hereby certify that the inform knowledge.	ation herein containe	d is t	rue and comple	te to the be	.M. Inc.
Approved New Mexico Oil Conservation Com	19 44 E	perato by	r Mobil Produce	Black	, ,
Orig. Signed by Clements			Authorized	Agent	
Title Oil & Gas Insp.			2-2-81		