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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Mobil Oil Corporation	8. Farm or Lease Name Marshall Com.
3. Address of Operator 9 Greenway Plaza, Suite 2700, Houston, Texas 77046	9. Well No. 9
4. Location of Well UNIT LETTER <u>C</u> <u>840</u> FEET FROM THE <u>North</u> LINE AND <u>1606</u> FEET FROM THE <u>West</u> LINE, SECTION <u>34</u> TOWNSHIP <u>21S</u> RANGE <u>37E</u> N.M.P.M.	10. Field and Pool, or Wildcat Paddock/Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3424' GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <u>Replace parted upper tbg string (Paddock)</u> <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

RU Permian WS 6/20/78. Killed well, installed BOP's, pulled rods, found rods & upper tbg parted (Paddock). POH 147 jts 2-3/8, 194 rods; top of Paddock fish @ 4870'. Failed to recover fish in 2 runs. Killed Drinkard w/ 30 BLO, ran FPI, cut Drinkard tbg @ 5343, POH 170 jts; top of Drinkard fish @ 5343'. Fished & recovered 19-3/4" rods & 14 jts 2-3/8 tbg. Ran OS to top of Drinkard fish @ 5343, could not catch fish. Caught & recovered all of fish on 2nd run. Ran Drinkard tbg, latched 2-3/8 in Baker Model D @ 6300' Ran Paddock tbg, latched 2-3/8 in Baker dual anchor @ 5367; ran 2 x 1 1/2 x 15 pump on 2 1/2-3/4" rods. Released rig 12 Noon, 7/6/78. Put Paddock on pump 12:30 pm, 7/6/78. MIRU swbg unit on Drinkard. Swbd 11 BLO, 1 BFW/ 10 hrs, 200' FIH, swbd dry, SSG. Paddock pumping on test. RU Western 8/8/78; acidized Drinkard pfs. 6355-6488 down tbg w/ 1000 gal. 7.5% HCl + 5 gal. surfactant + 1 gal. inhib. + 50,000 SCF N2. ISIP 850#, 1 hr. 650#, opened well, flowed no oil, no water. Well dead. Attempted to swab Drinkard pf. 6355-6488: swbd 0 BO, 17 BAW in 9 hrs. Swbd dry, no flow. 8/15/78: NMOCC potential test on Paddock pfs. 5120-5268: pumped 38 BO, 42 BFW GV 51 MCF in 24 hrs., GOR 1342/1, grav. 36.7 @ 60° Completion date 8/7/78. Production before w/o (Paddock) 16 BO, 17 BSW, 75 MCFGPD. Final Report

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Virginia Howard TITLE Authorized Agent DATE 8/31/78

APPROVED BY Jerry Sexton TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: Dist. 1, Supp.

SEP 5 1978

NEED

SEP 60

OIL CONSERVATION COMM
BORNEO