

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of well

☒ Oil ☐ Gas ☐ Other

2. Name of Operator

CHEVRON U.S.A. INC.

3. Address and Telephone No.

915-687-7436

P.O. BOX 1150 MIDLAND, TEXAS 79702 ATTN: NITA RICE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL & 660' FEL

SECTION 1, T-22-S, R-36-E

5. Lease Designation and Serial No.

N/M - 602665

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

ARROWHEAD GRAYBURG UNIT 161

9. API Well No.

30-018-24528

10. Field and Pool, or Exploratory Area

ARROWHEAD/GB

11. County or Parish, State

LEA COUNTY
NEW MEXICO

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

12	TYPE OF SUBMISSION	TYPE OF ACTION
	<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
	<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
	<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Plugging Back
		<input type="checkbox"/> Casing Repair
		<input type="checkbox"/> Altering Casing
		<input type="checkbox"/> Other
		<input type="checkbox"/> Change of Plans
		<input type="checkbox"/> New Construction
		<input type="checkbox"/> Non-Routine Fracturing
		<input type="checkbox"/> Water Shut-Off
		<input type="checkbox"/> Conversion to Injection
		<input type="checkbox"/> Dispose Water

ADD PERFS, ACDZ

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimate date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

WE PROPOSE TO:

ND WH, NU BOP, TST CSG TO 500 PSI F/30 MINS ABOVE 3644'. TEST CSG BELOW 3900' TO 500 PSI. RUN GR-CCL-CBL-CET LOG F/4100-3000'. CIRC P&A MUD. SET BALANCED PLUG 4150-4000' ACROSS SAN ANDRES. WOC. PERF 3648-3863, 74 HOLES, 2 JHPF. ACDZ EACH SET W/2 BBLS 15% NEFE HCL. SWAB BACK LOAD. RUN TBG, NU WH. RUN PMP & RODS, TEST TBG TO 500 PSI. CLEAN LOCATION, TURN OVER TO PROD. (AFTER 5 DAYS PRODUCTION AND WELL IS PUMPED OFF, CHEMICAL SQZ DN ANNULUS TO PREVENT SCALE FORMATIONS USING 2 DRUMS CHAMPION T-133 WITH 40 BBLS FW AND 200 BBLS 8.6 PPG BW W/20 GALS SURFATRON DP-61. SHUT WELL IN FOR 24 HRS & RETURN TO PRODUCTION)

14. I hereby certify that the foregoing is true and correct

Signed Nita Rice NITA RICE Title TECHNICAL ASSISTANT Date 5/17/93

(This space for Federal or State office use)

Approved by (ORIG. SCD) JOE G. LARA

Conditions of approval, if any:

Title

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instructions on Reverse Side