

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. <u>LC-032099 (6)</u>			
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other <u>Dual</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
2. NAME OF OPERATOR <u>CONTINENTAL OIL COMPANY</u>		7. UNIT AGREEMENT NAME			
3. ADDRESS OF OPERATOR <u>P. O. Box 460, Hobbs, N.M. 88240</u>		8. FARM OR LEASE NAME <u>Rockport B-1</u>			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface <u>1,980' FNLD 660' FEL 77 SEC. 1.</u> At top prod. interval reported below At total depth <u>Same</u>		9. WELL NO. <u>8</u>			
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT <u>Blind - Brinkman Oil</u>			
DATE ISSUED		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA <u>Sec. 1, T-22S, R-36E</u>			
15. DATE SPUDDED <u>10-9-73</u>		12. COUNTY OR PARISH <u>Lea</u>			
16. DATE T.D. REACHED <u>10-28-73</u>		13. STATE <u>N. Mex.</u>			
17. DATE COMPL. (Ready to prod.) <u>12-12-73</u>		18. ELEVATIONS (DF, RSB, RT, GR, ETC.)* <u>3,483' GR</u>			
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD <u>6,797</u>			
21. PLUG, BACK T.D., MD & TVD <u>6,790</u>		22. IF MULTIPLE COMPL., HOW MANY* <u>2</u>			
23. INTERVALS DRILLED BY <u>→</u>		ROTARY TOOLS <u>✓</u>			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* <u>Top - 6,488'</u> <u>Bottom - 6,742' Brinkman</u>		25. WAS DIRECTIONAL SURVEY MADE <u>yes</u>			
26. TYPE ELECTRIC AND OTHER LOGS RUN <u>SNP, LL-9, & FOL</u>		27. WAS WELL CORED <u>no</u>			
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<u>8 5/8"</u>	<u>20#</u>	<u>1,150'</u>	<u>12 1/4"</u>	<u>Circ. 600 Sacks</u>	
<u>5 1/2"</u>	<u>14#</u>	<u>6,860'</u>	<u>7 7/8"</u>	<u>550 Sacks</u>	
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
		<u>N/A</u>			
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
<u>2 7/8"</u>	<u>6,790'</u>	<u>5,810'</u>			
31. PERFORATION RECORD (Interval, size and number)					
<u>6,504' 22' 34' 56' 75' 84' 95' 6,608'</u> <u>6,631' 6,707' - 33' 6,757' - 67'</u> <u>with 2 JSPE</u>					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
<u>6,504' - 6,631'</u>		<u>1500 gal 15% NE Acid & frac w/</u>			
<u>6,719' - 6,733'</u>		<u>30,000 gal TBFWD 60,000 Sack.</u>			
<u>6,757' - 6,767'</u>		<u>750 gal 28% HCL-NE Acid</u>			
		<u>750 gal 28% HCL-NE Acid</u>			
33. PRODUCTION					
DATE FIRST PRODUCTION <u>12-12-73</u>		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) <u>Pumping</u>		WELL STATUS (Producing or shut-in) <u>Producing</u>	
DATE OF TEST <u>1-2-74</u>	HOURS TESTED <u>24</u>	CHOKE SIZE <u>→</u>	PROD'N. FOR TEST PERIOD <u>→</u>	OIL—BBL. <u>65</u>	GAS—MCF. <u>282</u>
FLOW. TUBING PRESS. <u>→</u>		CASING PRESSURE <u>→</u>	CALCULATED 24-HOUR RATE <u>→</u>	WATER—BBL. <u>42</u>	OIL GRAVITY-API (CORR.)
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) <u>Sold</u>					
35. TEST WITNESSED BY					
36. LIST OF ATTACHMENTS					

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Division Office Manager

DATE

8-23-74

*(See Instructions and Spaces for Additional Data on Reverse Side)

4565-5, NMFU-4, File

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Seals Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS, AND ALL DRILL-STEM TESTS INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

GEOLOGIC MARKERS

24

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Rustler	1094	
				Salado	1218	
				Tensill	2487	
				Yates	2640	
				Seventyars	2902	
				Queen	3363	
				Penrose	3404	
				Grayburg	3438	
				Gloveto	5142	
				Blinabry	5465	
				Tubb	6181	
				Drunkava	6500	
				Abco	6736	

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WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: ☒ OH. WELL ☐ GAS WELL ☐ DRY ☐ Other		5. LEASE DESIGNATION AND SERIAL NO. LC-032099 (6)	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-ENT. ☐ PLUG-BACK ☐ DIFF. RESVR. ☐ Other Drill		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR CONTINENTAL OIL COMPANY		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P. O. Box 460, Hobbs, N.M. 88240		8. FARM OR LEASE NAME Rockport 6-1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980' ENCL 660' FEL of S&L At top prod. interval reported below Same At total depth Same		9. WELL NO. 8	
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT Blinery - Drill Oil	
DATE ISSUED		11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 1 T-22S, R-36E	
15. DATE SPUNDED 10-9-73		12. COUNTY OR PARISH Lea	
16. DATE T.D. REACHED 10-28-73		13. STATE N. Mex.	
17. DATE COMPL. (Ready to prod.) 3-1-74		18. ELEVATIONS (OF, REB, RT, GR, ETC.) 3,483' GR	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 6,797'	
21. PLUG, BACK T.D., MD & TVD 6,790'		22. IF MULTIPLE COMPL., HOW MANY* 2	
23. INTERVALS DRILLED BY ROTARY TOOLS		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Top - 5,538' Bottom - 5,776' Blinery	
25. WAS DIRECTIONAL SURVEY MADE		26. TYPE ELECTRIC AND OTHER LOGS RUN SNP, LL-9 & PDC	
27. WAS WELL CORRECTION MADE		28. CASING RECORD (Report all strings set in well)	
29. LINER RECORD		30. TUBING RECORD	
31. PERFORATION RECORD (Interval, size and number) 5538' 72", 88", 5619' 68", 80", 5702', 22', 42', 76" W. 20' 1" JSPK		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 5536' - 5776' AMOUNT AND KIND OF MATERIAL USED 2500 gal. 15% HCl acid; 40,000 gal. TFW & 80,000* sand	
33. PRODUCTION		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold	
DATE FIRST PRODUCTION 3-1-74		TEST WITNESSED BY	
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping		35. LIST OF ATTACHMENTS	
WELL STATUS (Producing or shut in) Producing		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	
DATE OF TEST 4-6-74		SIGNED [Signature]	
HOURS TESTED 24		TITLE Division Office Manager	
CHOKE SIZE		DATE 8-23-74	
PRODN. FOR TEST PERIOD			
OIL—BBL. 42			
GAS—MCF. 180			
WATER—BBL. 14			
GAS-OIL RATIO			
FLOW. TUBING PRESS.			
CASING PRESSURE			
CALCULATED 24-HOUR RATE			
OIL—BBL.			
GAS—MCF.			
WATER—BBL.			
OIL GRAVITY-APR (CORR.)			

*(See Instructions and Spaces for Additional Data on Reverse Side)

11565-5. NMEU-2 E112

INSTRUCTIONS

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Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				Rustler	1094	
				Salado	1218	
				Tansill	2487	
				Yates	2640	
				Seven Rivers	2902	
				Queen	3363	
				Penrose	3404	
				Grobyburg	3638	
				Glovietta	5142	
				Blinobry	5665	
				Tu bly	6181	
				Drinkard	6500	
				Abo	6736	