

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN

M. OIL CONS. COMMISSION
Bureau No. 1004-0137
P.O. BOX 1980
NEW MEXICO 88240
RECEIVED

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
1b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DIFF. RESVR. <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR CONOCO INC.		8. FARM OR LEASE NAME LOCKHART B 1 #9	
3. ADDRESS OF OPERATOR 10 DESTA DR. STE 100W, MIDLAND, TX. 79705 (915) 686-5424		9. API WELL NO. 30-025-24529	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980' FSL & 660' FEL, UNIT LTR 'I' At top prod. interval reported below At total depth		10. FIELD AND POOL, OR WILDCAT EUMONT YATES 7 RVRS QN	
14. PERMIT NO.		DATE ISSUED	
15. Date Spudded 1-13-74	16. Date T.D. Reached 1-30-74	17. DATE COMPL (Ready to prod.) 3-15-95	18. ELEVATIONS (DF, RKB, RT, GR, ETC.) GR 3479'
20. TOTAL DEPTH, MD & TVD 6900'	21. PLUG, BACK T.D., MD & TVD 3620	22. IF MULTIPLE COMPL., HOW MANY* 1	23. INTERVALS DRILLED BY ROTARY TOOLS X CABLE TOOLS
24. PRODUCING INTERVAL(S), OF THIS COMPLETION -- TOP, BOTTOM, NAME (MD & TVD)* 2807 - 3091 YATES/7 RVRS 3378 - 3534 QUEEN			25. WAS DIRECTIONAL SURVEY MADE NO
26. TYPE ELECTRIC AND OTHER LOGS RUN			27. WAS WELL CORED NO
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8 5/8	20	1140	12 1/4
5 1/2	14 & 15.5	6900	7 7/8
29. LINER RECORD			
Size	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2 3/8	3538		
31. PERFORATION RECORD (Interval, size and number) SEE ATTACHED			
32. ACID, SHOT, FRAC., CEMENT SQUEEZE, Etc.			
DEPTH INTERVAL (MD)		AMT. AND KIND OF MATERIAL USED	
SEE ATTACHED			
33.* PRODUCTION			
DATE FIRST PRODUCTION 3-24-95		PRODUCTION METHOD (Flowing, gas lift, pumping -- size and type of pump) FLOWING	
DATE OF TEST 3-29-95		WELL STATUS (Producing or PRODUCING)	
HOURS TESTED 24		CHOKE SIZE OPEN	
FLOW. TUBING PRESS. 32		PROD'N. FOR TEST PERIOD OIL -- BBL. 18 GAS -- MCF. 945 WATER -- BBL. 35 OIL GRAVITY-API (CORR.) 33.1	
CASING PRESSURE 85		24-HOUR RATE OIL -- BBL. 18 GAS -- MCF. 945 WATER -- BBL. 35	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD		TEST WITNESSED BY BRUCE SHARP	
35. LIST OF ATTACHMENTS			

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE SR. REGULATORY SPECILIST DATE 4-25-95

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DISTR: BLM(6) NMOCD(1) BRK TDS/CT FILE ROOM