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U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator
CONTINENTAL Oil Company

Address
Box 460 Hobbs New Mexico 88240

Reason(s) for filing (Check proper box)
New Well ☒
Recompletion ☐
Change in Ownership ☐
Change in Transporter of:
Oil ☐ Dry Gas ☐
Casinghead Gas ☐ Condensate ☐
Other (Please explain)
A bridge plug has been set on the
Drilled zone of this well and Drilled
cannot be produced - pending DHC

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name
Zachary B-1

Well No.
9

Pool Name, Including Formation
Blinberry Oil

Kind of Lease
State, Federal or Fee

Lease No.

Location
Unit Letter I ; 1980 Feet From The South Line and 660 Feet From The EAST
Line of Section 1 Township 22 Range 36 , NMPM, Lea County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐
Texas New Mexico Pipeline

Address (Give address to which approved copy of this form is to be sent)
Box 1510 Midland, Texas

Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐
Skelly Oil Company

Address (Give address to which approved copy of this form is to be sent)
Box 1351 Midland, Texas

If well produces oil or liquids,
give location of tanks.
Unit E Sec. 1 Twp. 22 Rge. 36
Is gas actually connected? When
Yes 7-1-74

If this production is commingled with that from any other lease or pool, give commingling order number: EFFECTIVE JANUARY 31, 1977,
SKELLY OIL COMPANY MERGED
INTO GETTY OIL COMPANY.

COMPLETION DATA

Designate Type of Completion - (X)
Oil Well ☒ Gas Well ☐ New Well ☒ Workover ☐ Deepen ☐

Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D.

Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth
Blinberry

Perforations 5551-60, 86; 5607-76, 193; 5720-36; 85-94; 5824, 5830 Depth Casing Shoes

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4	8 3/8	1140	600
	5 1/2	6900	550
	2 7/8	6718	

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks
7-1-74

Date of Test
7-14-74

Producing Method (Flow, pump, gas lift, etc.)
Pump

Length of Test
24 HRS

Tubing Pressure

Casing Pressure

Choke Size

Actual Prod. During Test

Oil - Bbls.
17

Water - Bbls.
14

Gas - MCF
79

GAS WELL

Actual Prod. Test - MCF/D

Length of Test

Bbls. Condensate/MMCF

Gravity of Condensate

Testing Method (pitot, back pr.)

Tubing Pressure (Shut-in)

Casing Pressure (Shut-in)

Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

A. Dilligui
(Signature)
Ar. Staff Ant
(Title)
7-16-74
(Date)

OIL CONSERVATION COMMISSION
APPROVED
BY
TITLE
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.