

DISTRICT I
P. O. Box 1980, Hobbs, NM 88240

DISTRICT II
P. O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P. O. Box 2088
Santa Fe, NM 87504-2088

WELL API NO. 30-025-24568
5. Indicate Type of Lease STATE <input type="checkbox"/> FEExx <input type="checkbox"/>
6. State Oil & Gas Lease No. B-2148

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR, USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name Downes D
2. Name of Operator The Wiser Oil Company	8. Well No. 4
3. Address of Operator P.O. Box 2568 Hobbs, New Mexico 88241 (505) 392-9797	Blinebry/Tubb oil and gas
4. Well Location Unit Letter M : 660 Feet From The South Line and 810 Feet From The West Line Section 32 Township 21S Range 37E NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3464' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: Downhole comingle <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- MIRU. POH with rods and tbg.
- TIH with bit and dc's down to 6000' and drill out cibp.
- MIRU WLU and re-perforate with 4 spf from 6161-6248.(132 holes)
- TIH with packer down to 6100'.
- Acidize with 2000 gals 15% Nefe acid.
- Release packer and TOH. TIH with tbg and rods. (2 3/8 net @ 5501')
- Downhole comingle the Blinebry and Tubb pay zones.(Blinebry pool code 6660) (Tubb pool code (60240)
- RDMO.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *G. M. Jones* TITLE Superintendent DATE May 10, 2001

TYPE OR PRINT NAME G. M. Jones

Orig. Signed by
Paul Kautz
Geologist

(This space for State Use)