

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P. O. Box 1980, Hobbs, NM 88240

DISTRICT II
P. O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P. O. Box 2088
Santa Fe, NM 87504-2088

WELL API NO.
30-025-24568

5. Indicate Type of Lease
STATE ☐ FEDERAL ☒

6. State Oil & Gas Lease No.
B-2148

7. Lease Name or Unit Agreement Name
Downes D

8. Well No.
4
Blinebry/Tubb oil and gas

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR, USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL ☐ GAS ☐
WELL ☒ WELL ☐ OTHER

2. Name of Operator
The Wiser Oil Company

3. Address of Operator
P.O. Box 2568 Hobbs, New Mexico 88241 (505) 392-9797

4. Well Location

Unit Letter M: 660 Feet From The South Line and 810 Feet From The West Line

Section 32 Township 21S Range 37E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3464' GR

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON

TEMPORARILY ABANDON ☐ CHANGE PLANS ☒

PULL OR ALTER CASING ☐

OTHER: Downhole commingle ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed WORK) SEE RULE 1103

- We request this downhole commingling of the Blinebry and Tubb pools as per pre-approved pool code R-11363.
- The Blinebry pool code is 6660 and is perforated from 5570-5788' and the Tubb pool code is 60240 and perforated from 6161-6248'
- The allocation method is based on well tests of oil and gas. (see attachment)
- In order to adequately produce this well to its full potential we need to downhole commingle the Blinebry and Tubb zones. We think downhole commingling will enhance the value of the remaining production
- There is no difference of ownership or percentages between the pools to be commingled.

DI DHC Order No. 0033

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE X. M. Jones TITLE Superintendent

DATE May 10, 2001

TYPE OR PRINT NAME G. M. Jones

Geologist

MAY 15 2001

(This space for State Use)

Downes D #4

Blinebry/Tubb

Downhole Commingling Application

Allocation Formula

Allocation will be based on well tests. An example follows:

- Days on x well test ultimate production
- Allocation % x ultimate production = allocated production

Gas allocation

Step 1

<u>Zone</u>	<u>Days on</u>	<u>Mcf</u>
Blinebry	30x 170 =	5100
Tubb	30x 24 =	<u>720</u>
		5820

Step 2

	Test	% of total =	Allocated
Blinebry	5100/mo -	5820	= 87%
Tubb	720/mo -	5820	= 13%

Oil allocation

Step 3

<u>Zone</u>	<u>Days on</u>	<u>Bo/mo</u>
Blinebry	30x39 =	1170
Tubb	30x4 =	<u>120</u>
	total	1290

Step 4

	Test	%of total =	Allocated
Blinebry	1170 -	1290	= 91%
Tubb	120 -	1290	= 9%