

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-105  
Revised 1-1-89

Submit to Appropriate  
District office  
State Lease - 6 copies  
Fee Lease - 5 copies  
**DISTRICT I**  
P. O. Box 1980, Hobbs, NM 88240

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

**DISTRICT II**  
P. O. Drawer DD, Artesia, NM 88210

**DISTRICT III**  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.  
30-025-24568

5. Indicate Type of Lease  
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Downes D

8. Well No.

4

9. Pool Name or Wildcat

Blinebry

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well:

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:

NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF RESVR ☒ OTHER ☐

2. Name of Operator

The Wiser Oil Company

3. Address of Operator

8115 Preston Road, Suite 400, Dallas, TX 75225 (214)265-0080

4. Well Location

Unit Letter M : 660 Feet From The South Line and 810 Feet From The West Line  
Section 32 Township 21S Range 37E NMPM LEA County

10. Date Spudded  
12/30/00

11. Date T.D. Reached

12. Date Compl. (Ready to prod.)  
1/6/01

13. Elevations (DR, RKB, RT, GB, etc.)

14. Elev. Casinghead

15. Total Depth  
6720'

16. Plug Back T.D.  
6000'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

5570 - 5788'

Blinebry Oil & Gas

20. Was Directional Survey Made

NO

21. Type Electric and Other Logs Run

22. Was Well Cored

NO

**CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT, LB./FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24	1136	12-1/4"	700 sx.	
5-1/2	15.5	6720	7-7/8"	400 sx.	

**24. LINER RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

**25. TUBING RECORD**

SIZE	DEPTH SET	PACKER SET
2-7/8	5500	

26. Perforation record(interval, size, and number)

5570, 71, 72, 77, 83, 84', 5602, 03, 21, 22, 23, 95, 97, 5723, 24, 25, 33, 34, 46, 47, 60, 61, 62, 87, 88 w/ 1 spf.

27. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND OF MATERIAL USED

5570-5788' 1932 bbls 7% KCl @35 bpm at 0-5 ppg. Pumped  
165,000# sand. Acidize with 2750 gal 15% NE-FE  
acid w/66 balls

**28. PRODUCTION**

Date First Production 1/14/01	Production Method (Flowing, gas lift, pumping-size and type of pump) pumping (2-1/2" x 1-1/2" x 12' RHBC)				Well Status (Prod. or Shut-in) Producing		
Date of Test 1/14/01	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil-Bbl. 39	Gas-MCF 39	Water-Bbl. 34	Gas-Oil Ratio 1000
Flow Tubing Press. pumping	Casing Pressure 40	Calculated 24-Hour Rate	OIL-BBL.	Gas-MCF	Water-Bbl.	Oil Gravity - API - (Corr.) 38	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
Sold

Test Witnessed By:

30. List Attachments

C-116

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

Signature



Printed

Name Catherine A. Aniello

Title Regulatory Specialist

DATE

1/18/01

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## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

## Southeastern New Mexico

T. Anhy	1105
T. Salt	1280
B. Salt	2500
T. Yates	2653
T. 7 Rivers	2910
T. Queen	3422
T. Grayburg	3535
T. San Andres	3915
T. Glorieta	5085
T. Paddock	5085
T. Blinebry	5530
T. Tubb	6155
T. Drinkard	6282
T. Abo	
T. Wolfcamp	
T. Perm	
T. Cisco(Bough C)	

## Northwestern New Mexico

T. Canyon \_\_\_\_\_  
T. Strawn \_\_\_\_\_  
T. Atoka \_\_\_\_\_  
T. Miss \_\_\_\_\_  
T. Devonian \_\_\_\_\_  
T. Silurian \_\_\_\_\_  
T. Montoya \_\_\_\_\_  
T. Simpson \_\_\_\_\_  
T. McKee \_\_\_\_\_  
T. Ellenburger \_\_\_\_\_  
T. Gr. Wash \_\_\_\_\_  
T. Delaware Sand \_\_\_\_\_  
T. Bone Springs \_\_\_\_\_  
T. \_\_\_\_\_  
T. \_\_\_\_\_  
T. \_\_\_\_\_  
T. \_\_\_\_\_

T. Ojo Alamo \_\_\_\_\_  
T. Kirtland-Fruitland \_\_\_\_\_  
T. Pictured Cliffs \_\_\_\_\_  
T. Cliff House \_\_\_\_\_  
T. Menefee \_\_\_\_\_  
T. Point Lookout \_\_\_\_\_  
T. Mancos \_\_\_\_\_  
T. Gallup \_\_\_\_\_  
Base Greenhorn \_\_\_\_\_  
T. Dakota \_\_\_\_\_  
T. Morrison \_\_\_\_\_  
T. Todilto \_\_\_\_\_  
T. Entrada \_\_\_\_\_  
T. Wingate \_\_\_\_\_  
T. Chinle \_\_\_\_\_  
T. Permian \_\_\_\_\_  
T. Penn "A" \_\_\_\_\_

T. Penn "B" \_\_\_\_\_  
T. Penn "C" \_\_\_\_\_  
T. Penn "D" \_\_\_\_\_  
T. Leadville \_\_\_\_\_  
T. Madison \_\_\_\_\_  
T. Elbert \_\_\_\_\_  
T. McCracken \_\_\_\_\_  
T. Ignacio Otzte \_\_\_\_\_  
T. Granite \_\_\_\_\_  
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## OIL OR GAS SANDS OR ZONES

No. 1, from..... to.....  
No. 2, from..... to.....

No. 3, from..... to.....  
No. 4, from..... to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from..... to..... feet.....  
 No. 2, from..... to..... feet.....  
 No. 3, from..... to..... feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology