| | | | | | | | Mexico | | | | | |
|---|---|--|--|---|--|---|---|--|---|---|---|---|
| Submit to Appropria District office State Lease - 6 copie | | Ene | rgy, Miner | als and | Natural | Resources | Departmer | nt | | | | Form C-10 Revised 1-1- |
| Fee Lease - 5 copies DISTRICT I P. O. Box 1980, Hob | | O | DIL CO | NSE | | FION I . Box 208 | ŅIVISI | ON | WELL | API NO. 30-025-2456 | 8 | |
| | DS, NM 88240 | | | Santa F | | . Box 208 Iexico 87: | | | 5. In | dicate Type of Lea | | |
| DISTRICT II P. O. Drawer DD, A | rtesia, NM 88210 |) | | | | | | | 6. St | ate Oil & Gas Lea | STATE se No. | FEE X |
| DISTRICT III 1000 Rio Brazos Rd. | , Aztec, NM 8741 | 10 | | | | | | | - | | | |
| WE | ELL CON | IPLETION | OR REC | OMP | PLETIC |)N REP | ORT AN | D LOG | | | | |
| Ia Type of Well: OIL WEI | LL X | GAS WEL | r 🗌 |] | DRY | ΟΤΙ | IER | | | ease Name or Unit | t Agreeme | nt Name |
| b. Type of Complet NEW WELL | tion: WOI OVE | | 1 1 | PLUG BACK | | DIFF RESVR X | OTHER | | | Downes D | | |
| 2. Name of Operator | | Wiser Oil Company | | | | | | | | ell No. 4 | | . |
| 3. Address of Operat | or | | 400 D II | | | | | | 9. Pc | ol Name or Wildc | at | |
| 4 Well Location | 811 | 5 Preston Road, Suite | 400, Dallas, | TX 7522 | 25 (214)265 | | | | | Blinebry | | |
| 4. Well Location Unit Lette | тМ | 1 :660 | Feet Fro | m The _ | South | | Line and | | 810 | Feet From | The | West Li |
| Section | | 32 | Towns | ship 2 | 215 | Range 37E | | NMPN | ſ | LEA | | County |
| 10. Date Spudded 12/30/00 | 11. | Date T.D. Reached | 12. | Date Com | ipl. <i>(Ready</i> 1/6/01 | to prod.) | 13. Ele | vations (DR, RK) | , RT, GB, etc. |) | 14. Elev | v. Casinghead |
| 15. Total Depth | | 16. Plug Back T.I | D. | | 17. If Multip Many Zo | le Compl. Hov ones? | , | 18. Intervals Drilled By | Rotary ' | Tools | Cable | e Tools |
| 6720' 19. Producing Intervi | al(s), of this comp | letion - Top, Bottom, Nan | ne | | · · | | | I | | 20. Was Di | rectional S | urvey Made |
| 5570 - 5788' | | Blinebry Oil & G | 25 | | | | | | | | | NO |
| 21. Type Electric an | d Other Logs Ru | | | | | | | | 22. Was | Well Cored | | NO |
| 23. | CAS | SING RECORD | (Report al | l string | a aat in w | 11 | | | | | | NO |
| | | | | | s set m w | ell) | | | | | | |
| CASING S | SIZE \ | WEIGHT, LB./FT | | EPTH S | | - | ESIZE | CEM | ENTING | RECORD | A | MOUNT PULLI |
| 8-5/8 | SIZE | WEIGHT, LB./FT | DI | EPTH S | | HOL | f " | 700 sx. | ENTING | RECORD | | MOUNT PULLI |
| | SIZE | WEIGHT, LB./FT | DI | EPTH S | | HOL | f " | | ENTING | RECORD | | MOUNT PULLI |
| 8-5/8 | | WEIGHT, LB./FT | DI | EPTH S 1136 720 | ET | HOL 12-1/ 7-7/8 | f | 700 sx. | ENTING | | | |
| 8-5/8 5-1/2 | | WEIGHT, LB./FT 24 15.5 | 6 | EPTH S 1136 720 LIN | ET | HOL 12-1/ 7-7/8 | 4° , | 700 sx. 400 sx. 25. | | TUBIN | G REC | ORD |
| 8-5/8 5-1/2 | TOP | WEIGHT, LB./FT | 6 | EPTH S 1136 720 LIN | ET | HOL 12-1/ 7-7/8 | f | 700 sx. 400 sx. 25. 25. SIZE | | TUBIN DEPTH SET | G REC | |
| 8-5/8 5-1/2 | | WEIGHT, LB./FT 24 15.5 | 6 | EPTH S 1136 720 LIN | ET | HOL 12-1/ 7-7/8 | 4° , | 700 sx. 400 sx. 25. | | TUBIN | G REC | ORD |
| 8-5/8 5-1/2 24. SIZE | ТОР | WEIGHT, LB./FT 24 15.5 BOTTO | 6 | EPTH S 1136 720 LIN | ET | HOL 12-1/ 7-7/8 | SCREE | 700 sx. 400 sx. 25. N SIZE 2-7/8 | | TUBIN DEPTH SET 5500 | G REC | ORD |
| 8-5/8 5-1/2 24. SIZE | TOP | WEIGHT, LB./FT 24 15.5 BOTTO | DI 6 DM | EPTH S 1136 720 LIN SA | ET NER REC CKS CEM | HOL 12-1/ 7-7/8 | SCREE | 700 sx. 400 sx. 25. N SIZE 2-7/8 | FRACTU | TUBIN DEPTH SET 5500 RE, CEMEN | G REC | ORD PACKER SE |
| 8-5/8 5-1/2 24. SIZE | TOP rd(interval, size, ar , 83, 84', 5602, 03, | WEIGHT, LB./FT 24 15.5 BOTTO and number) | DI 6 DM | EPTH S 1136 720 LIN SA | ET NER REC CKS CEM | HOL 12-1/ 7-7/8 | SCREE | 700 sx. 400 sx. 25. N SIZE 2-7/8 ID, SHOT, I | FRACTU AM 1932 bi | TUBIN DEPTH SET 5500 RE, CEMEN OUNT AND K 38 7% KCI @35 b | G REC NT SQU IND OF ppm at 0-5 | ORD PACKER SE UEEZE, ETC. MATERIAL USE ppg. Pumped |
| 8-5/8 5-1/2 24. 26. Perforation recor 5570, 71, 72, 77, | TOP rd(interval, size, ar , 83, 84', 5602, 03, | WEIGHT, LB./FT 24 15.5 BOTTO and number) | DI 6 DM | EPTH S 1136 720 LIN SA | ET NER REC CKS CEM | HOL 12-1/ 7-7/8 | SCREE | 700 sx. 400 sx. 25. N SIZE 2-7/8 ID, SHOT, I | FRACTU AM 1932 bi 165,000 | TUBIN DEPTH SET 5500 RE, CEMEN OUNT AND K bls 7% KCI @35 b ## sand. Acidize v | G REC NT SQU IND OF ppm at 0-5 | ORD PACKER SE UEEZE, ETC. MATERIAL USE ppg. Pumped |
| 8-5/8 5-1/2 24. 35. 36. Perforation recor 5570, 71, 72, 77, 61, 62, 87, 88 w/ | TOP rd(interval, size, ar , 83, 84', 5602, 03, | WEIGHT, LB./FT 24 15.5 BOTTO and number) | DI 6 DM | EPTH S 1136 720 LIN SA | ET NER REC CKS CEM | HOL 12-1/ 7-7/8 | 570-5788' | 700 sx. 400 sx. 25. N SIZE 2-7/8 ID, SHOT, I | FRACTU AM 1932 bl 165,000 acid w | TUBIN DEPTH SET 5500 RE, CEMEN OUNT AND K 38 7% KCI @35 b | G REC NT SQU IND OF ppm at 0-5 | ORD PACKER SE UEEZE, ETC. MATERIAL USE ppg. Pumped |
| 8-5/8 5-1/2 24. SIZE 26. Perforation recor 5570, 71, 72, 77, 61, 62, 87, 88 w/ | TOP rd(interval, size, ar , 83, 84', 5602, 03, / 1 spf. | WEIGHT, LB./FT 24 15.5 BOTTO d number) , 21, 22, 23, 95, 97, 5723, Production Method | DI 6 | EPTH S 1136 720 LIN SA 46, 47, 60, as lift, pum | ET NER REC CKS CEN | HOL 12-1/ 7-7/8 ORD ÆNT | 570-5788' | 700 sx. 400 sx. 25. N SIZE 2-7/8 ID, SHOT, 1 HINTERVAL | FRACTU AM 1932 bl 165,000 acid w | TUBIN DEPTH SET 5500 RE, CEMEN OUNT AND K bls 7% KCI @35 b ## sand. Acidize v | G REC NT SQI IND OF ppm at 0-5 with 2750 g | ORD PACKER SE UEEZE, ETC. MATERIAL USE ppg. Pumped gal 15% NE-FE |
| 8-5/8 5-1/2 4. SIZE 6. Perforation recor 5570, 71, 72, 77, 61, 62, 87, 88 w/ 18. Date First Production | TOP rd(interval, size, ar , 83, 84', 5602, 03, / 1 spf. | WEIGHT, LB./FT 24 15.5 BOTTO d number) , 21, 22, 23, 95, 97, 5723, Production Method | DI 6 0M 24, 25, 33, 34, (Flowing, g | EPTH S 1136 720 LIN SA 46, 47, 60, as lift, pum | ET NER REC CKS CEN | HOL 12-1/ 7-7/8 ORD TENT | 570-5788' | 700 sx. 400 sx. 25. N SIZE 2-7/8 ID, SHOT, 1 HINTERVAL | FRACTU AM 1932 bl 165,000 acid w ON | TUBIN DEPTH SET 5500 RE, CEMEN OUNT AND K OUNT AND K Ms 7% KCI @35 b # sand. Acidize v (66 balls Well Status | G REC NT SQI IND OF ppm at 0-5 with 2750 g | ORD PACKER SE UEEZE, ETC. MATERIAL USE ppg. Pumped gal 15% NE-FE |
| 8-5/8 5-1/2 24. SIZE 36. Perforation record 5570, 71, 72, 77, 61, 62, 87, 88 w/ 38. Date First Production 1/14/01 Date of Test | TOP rd(interval, size, ar , 83, 84', 5602, 03, / 1 spf. | WEIGHT, LB./FT 24 15.5 BOTTO nd number) , 21, 22, 23, 95, 97, 5723, Production Method pumping Hours Tested 24 | DI 6 0M 24, 25, 33, 34, (<i>Flowing, g</i> (2-1/2" x 1-1/2 | EPTH S 1136 720 LIN SA 46, 47, 60, as lift, pum | ET NER REC CKS CEM | HOL 12-1/ 7-7/8 ORD TENT | 5570-5788' Bbl. | 700 sx. 400 sx. 25. 27.7/8 1D, SHOT, 1 1 INTERVAL RODUCTI Gas-MCF 39 | FRACTU AM 1932 bl 165,000 acid w ON | TUBIN DEPTH SET 5500 RE, CEMEI OUNT AND K OUNT AND K OU | G REC NT SQ IND OF ppm at 0-5 (Prod. or | ORD PACKER SE UEEZE, ETC. MATERIAL USE ppg. Pumped gal 15% NE-FE Shut-in) Gas-Oil Ratio |
| 8-5/8 5-1/2 5-1/2 24. SIZE 26. Perforation recor 5570, 71, 72, 77, 61, 62, 87, 88 w/ 28. Date of Test 1/14/01 Date of Test 1/14/01 | TOP rd(interval, size, ar , 83, 84', 5602, 03, / 1 spf. | WEIGHT, LB./FT 24 15.5 BOTTO Mound number) , 21, 22, 23, 95, 97, 5723, Production Method pumping Hours Tested 24 asing Pressure 40 for fuel, vented, etc.) | DI 6 0M 24, 25, 33, 34, (<i>Flowing, g</i> (2-1/2" x 1-1/2 Choke Size Calculated 24- | EPTH S 1136 720 LIN SA 46, 47, 60, as lift, pum | ET NER REC CKS CEN CKS CEN BC) Prod'n For Test Period | HOL 12-1/ 7-7/8 ORD TENT | 570-5788' P Bbl. 39 | 700 sx. 400 sx. 25. 27.7/8 1D, SHOT, 1 1 INTERVAL RODUCTI Gas-MCF 39 | FRACTU AM 1932 bi 165,000 acid w ON Wat | TUBIN DEPTH SET 5500 RE, CEMEI OUNT AND K OUNT AND K OU | G REC NT SQ IND OF ppm at 0-5 with 2750 g (Prod. or Oil | CORD PACKER SE UEEZE, ETC. MATERIAL USE ppg. Pumped gal 15% NE-FE Shut-in) Gas-Oil Ratio 1000 |
| 8-5/8 5-1/2 24. SIZE 26. Perforation recor 5570, 71, 72, 77, 61, 62, 87, 88 w/ 28. Date First Production 1/14/01 Date of Test 1/14/01 Tow Tubing Press. pumping | TOP rd(interval, size, ar , 83, 84', 5602, 03, / 1 spf. | WEIGHT, LB./FT 24 15.5 BOTTO BOTTO 15.5 Production Method pumping Hours Tested 24 asing Pressure 40 for fuel, vented, etc.) | DI 6 0M 24, 25, 33, 34, (<i>Flowing, g</i> (2-1/2" x 1-1/2 Choke Size Calculated 24- | EPTH S 1136 720 LIN SA 46, 47, 60, as lift, pum | ET NER REC CKS CEN CKS CEN BC) Prod'n For Test Period | HOL 12-1/ 7-7/8 ORD TENT | 570-5788' P Bbl. 39 | 700 sx. 400 sx. 25. 27.7/8 1D, SHOT, 1 1 INTERVAL RODUCTI Gas-MCF 39 | FRACTU AM 1932 bi 165,000 acid w ON Wat | TUBIN DEPTH SET 5500 RE, CEMEN OUNT AND K OUNT AND K OU | G REC NT SQ IND OF ppm at 0-5 with 2750 g (Prod. or Oil | CORD PACKER SE UEEZE, ETC. MATERIAL USE ppg. Pumped gal 15% NE-FE Shut-in) Gas-Oil Ratio 1000 |
| 8-5/8 5-1/2 5-1/2 24. SIZE 26. Perforation recording to the second secon | TOP rd(interval, size, ar , 83, 84', 5602, 03, / 1 spf. ci s (Sold, used Sold s C-110 | WEIGHT, LB./FT 24 15.5 BOTTO BOTTO 15.5 Production Method pumping Hours Tested 24 asing Pressure 40 for fuel, vented, etc.) | DI 6 6 24, 25, 33, 34, (Flowing, g (2-1/2" x 1-1/2 Choke Size Calculated 24- Hour Rate | EPTH S 1136 720 LIN SA 46, 47, 60, as lift, pum * x 12' RH | ET NER REC CKS CEM CKS CEM CKS CEM Prod'n For Test Period OIL-BBL | HOL 12-1/ 7-7/8 CORD fENT (ype of pump) Oil | 5570-5788' Bbl. 39 Gas-MCF | 700 sx. 400 sx. 25. 27.7/8 1D, SHOT, 1 1 INTERVAL RODUCTI Gas-MCF 39 | FRACTU AM 1932 bi 165,000 acid w ON Wat | TUBIN DEPTH SET 5500 RE, CEMEN OUNT AND K OUNT AND K OU | G REC NT SQ IND OF ppm at 0-5 with 2750 g (Prod. or Oil | CORD PACKER SE UEEZE, ETC. MATERIAL USE ppg. Pumped gal 15% NE-FE Shut-in) Gas-Oil Ratio 1000 |
| 8-5/8 5-1/2 5-1/2 24. SIZE 26. Perforation recording to the second secon | TOP rd(interval, size, ar , 83, 84', 5602, 03, / 1 spf. ci s (Sold, used Sold s C-110 | WEIGHT, LB./FT 24 15.5 BOTTO BOTTO 15.5 Production Method pumping Hours Tested 24 asing Pressure 40 for fuel, vented, etc.) 6 | DI 6 6 24, 25, 33, 34, (Flowing, g (2-1/2" x 1-1/2 Choke Size Calculated 24- Hour Rate | EPTH S 1136 720 LIN SA 46, 47, 60, as lift, pum * x 12' RH | ET NER REC CKS CEM CKS CEM CKS CEM Prod'n For Test Period OIL-BBL | HOL 12-1/ 7-7/8 CORD fENT (ype of pump) Oil | 5570-5788' Bbl. 39 Gas-MCF | 700 sx. 400 sx. 25. 27.7/8 1D, SHOT, 1 1 INTERVAL RODUCTI Gas-MCF 39 | FRACTU AM 1932 bi 165,000 acid w ON Wat | TUBIN DEPTH SET 5500 RE, CEMEN OUNT AND K OUNT AND K Sa 7% KCI @35 b # sand. Acidize v (66 balls Well Status Producing cr-Bbl. 34 Test Witnes | G REC NT SQ IND OF ppm at 0-5 with 2750 g (Prod. or Oil ssed By: | CORD PACKER SE UEEZE, ETC. MATERIAL USE ppg. Pumped gal 15% NE-FE Shut-in) Gas-Oil Ratio 1000 Gravity - API - (C 38 |
| 8-5/8 5-1/2 5-1/2 24. SIZE 26. Perforation recording to the second secon | TOP rd(interval, size, ar , 83, 84', 5602, 03, / 1 spf. ci s (Sold, used Sold s C-110 | WEIGHT, LB./FT 24 15.5 BOTTO BOTTO 15.5 Production Method pumping Hours Tested 24 asing Pressure 40 for fuel, vented, etc.) 6 | DI 6 6 24, 25, 33, 34, (Flowing, g (2-1/2" x 1-1/2 Choke Size Calculated 24- Hour Rate | EPTH S 1136 720 LIN SA 46, 47, 60, as lift, pum * x 12' RH and comple | ET NER REC CKS CEM CKS CEM CKS CEM Prod'n For Test Period OIL-BBL | HOL 12-1/ 7-7/8 ORD fENT type of pump) Oil of my knowled | s ^r 27. AC DEPTH 5570-5788' P Bbl. 39 Gas-MCF ge and belief. | 700 sx. 400 sx. 25. 27.7/8 1D, SHOT, 1 1 INTERVAL RODUCTI Gas-MCF 39 | FRACTU AM 1932 bi 165,000 acid w ON wat | TUBIN DEPTH SET 5500 RE, CEMEN OUNT AND K OUNT AND K Sa 7% KCI @35 b # sand. Acidize v (66 balls Well Status Producing cr-Bbl. 34 Test Witnes | G REC NT SQ IND OF ppm at 0-5 with 2750 g (Prod. or Oil ssed By: | CORD PACKER SE UEEZE, ETC. MATERIAL USE ppg. Pumped gal 15% NE-FE Shut-in) Gas-Oil Ratio 1000 |

INSTUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any rewly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

| T. Anhy | 1105 T. Cany | yon | T. | Ojo Alamo | Т. Р | enn "B" | |
|----------------------------|-----------------------------|--|-----------|--------------------|-----------------|--------------|---|
| T. Salt | 1280 T. Stray | wn | T. | Kirtland-Fruitland | Т. Р | enn "C" | _ |
| B. Salt | 2500 T. Atok | <a< td=""><td></td><td>Pictured Cliffs</td><td>Т. Р</td><td>enn "D"</td><td></td></a<> | | Pictured Cliffs | Т. Р | enn "D" | |
| T. Yates | 2653 T. Miss | 5 | | Cliff House | Т. L | eadville | |
| T. 7 Rivers | 2910 T. Deve | onian | T. | Menefee | T. N | ladison | |
| T. Queen | 3422 T. Silur | rian | Т. | Point Lookout | T. E | lbert | |
| T. Grayburg | 3535 T. Mon | itoya | | Mancos | T. N | 1cCracken | |
| T. San Andres | 3915 T. Simp | pson | T. | Gallup | T. I | gnacio Otzte | |
| T. Glorieta | 5085 T. McK | Lee | Ва | ase Greenhorn | Т. С | iranite | |
| T. Paddock | 5085 T. Eller | nburger | Т, | Dakota | Τ. | | |
| T. Blinebry | 5530 T. Gr. V | Wash | T. | Morrison | т. [–] | | |
| T. Tubb | 6155 T. Dela | ware Sand | T. | Todilto | Т | | |
| T. Drinkard | 6282 T. Bone | e Springs | T. | Entrada | T | | |
| Т. Аbo | Т. | | T. | Wingate | Т | | |
| T. Wolfcamp | | <u></u> | T. | Chinle | Т | | |
| T. Perm | Т. | | Т. | Permain | T | | |
| T. Cisco(Bough C) | T. | · · · · · · · · · · · · · · · · · · · | Τ. | Penn "A" | Т. | | |
| | | OIL OR GA | S SANDS C | OR ZONES | | | |
| No. 1, from | to | | N | o. 3, from | to | | |
| No. 2, from | to | | N | o. 4, from | to | | |
| | | IMPORTA | NT WATER | R SANDS | | | |
| Include data on rate of wa | ter inflow and elevation to | which water rose i | n hole. | | | | |
| No. 1, from | to | | | feet | | | |
| No. 2, from | to | | | feet | | | |
| No. 3, from | to | | | feet | | | |

LITHOLOGY RECORD (Attach additional sheet if necessary)

| From | То | Thickness in Feet | Lithology | From | То | Thickness in Feet | Lithology |
|------|----|----------------------|-----------|------|----|----------------------|-----------|
| | | | | | | | |
| | | | | | | | |
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