

OIL CONSERVATION DIVISION

310 Old Santa Fe Trail, Room 206
Santa Fe, New Mexico 87503

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-025-24568
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Downes D
8. Well No. #4
9. Pool name or Wildcat Blinebry

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil <input checked="" type="checkbox"/> Gas <input type="checkbox"/> Well Well OTHER	
2. Name of Operator The Wiser Oil Company	
3. Address of Operator 8115 Preston Road, Suite 400, Dallas, TX 75225	
4. Well Location Unit Letter M : 660 Feet From The South Line and 810 Feet From The West Line Section 32 Township 21S Range 37E NMPM County Lea	
10. Elevation (Show whether DF RKB, GR, etc.)	

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <u>commingle</u> <u>plugback</u> <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operation (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)
SEE RULE 1103.

- 12/30/00 POOH w/ pump & rods. NU BOP. POOH w/ tbg. TIH w/ CIBP and set @ 6000'. Pressure test csg. To 2000 #.
- 1/2/01 Perforate Blinebry f/ 5570' - 72', 83-84', 5602-03', 21-23', 95-97', 5723'-25', 33-34', 46-47', 60-62', 87'88' w/ 1 spf.
Acidize Blinebry 5570-5788' w/ 2750 gal 15% NE-FE acid w/ 66 balls. Formation broke @1770#. Purge and flush well w/ 42 bbls water.
- 1/3/01 Swab well for 5 hours. TIH w/ 95 jts. 3-1/2" tbg and packer.
- 1/4/01 Set packer @ 5450' and pressure test csg. And packer. Frac Blinebry, ramping from 0-5 ppg. Pumped 165,000# sand.
- 1/5/01 TIH w/ 179 jts. 2-7/8" tbg and bottomhole assembly. Set @ 5500'
- 1/6/01 Blow down well, swab. TIH w/ pump and rods.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Catherine A. Aniello TITLE Regulatory Specialist DATE 2/1/01
TYPE OR PRINT NAME Catherine A. Aniello TELEPHONE NO. (214) 360-3592

(THIS SPACE FOR STATE USE)

APPROVED BY 7A9 Drinhard TITLE DISTRICT SUPERVISOR DATE FEB 14 2001

CONDITIONS OF APPROVAL, IF ANY: