

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P. O. Box 1980, Hobbs, NM 88240

DISTRICT II
P. O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P. O. Box 2088
Santa Fe, NM 87504-2088

WELL API NO. 30-025-24568
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. B-2148

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR, USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1 Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Lease Name or Unit Agreement Name Downes D
2. Name of Operator The Wiser Oil Company	8. Well No. 4
3. Address of Operator P.O. Box 2568 Hobbs, New Mexico 88240	9. Pool name or Wildcat Blinebry Oil & Gas
4. Well Location Unit Letter <u>M</u> : <u>660</u> Feet From The <u>South</u> Line and <u>810</u> Feet From The <u>West</u> Line Section <u>32</u> Township <u>21S</u> Range <u>37E</u> NMPM <u>Lea</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3464'	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: _____ <input type="checkbox"/>		OTHER: _____ <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- MIRU. LD rods & tbg. Set RBP @ 5950'.
- Perforate the Blinebry interval f/5570', 71', 72', 77', 83', 84', 5602', 03', 21', 22', 23', 95', 96', 97', 5723', 24', 25', 33', 34', 46', 47', 60', 61', 62', 87' & 88' w/1 SPF (26 holes). Correlate with Schlumberger CNL-FDC dated 11/23/73.
- PU treating pkr. and 2-7/8" work string. Spot acid and set pkr. approximately 100' above top perf. Break down perfs. and acidize with 3,000 gals. 15% NE-FE acid w/66 ball sealers evenly spaced throughout acid. Flush to bottom perf. Expected rate 3-5 BPM.
- Flow or swab back load. LD 2-7/8" work string and pkr.
- Frac as per updated Halliburton recommendation down 3-1/2" rental string. Flow well down. TOH with rental string.
- TIH w/2-7/8" work string. Clean out fill to PBTD. Swab to clean up. Put well on production.

Expect to start the workover on or about December 01, 2000

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mary Jo Turner TITLE Completion Department DATE November 8, 2000

TYPE OR PRINT NAME Mary Jo Turner TELEPHONE NO. (505) 392-9797

(This space for State Use)

APPROVED BY _____ TITLE Paul Kautz DATE NOV 16 2000
Geologist