

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-025-24568
Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
State Oil & Gas Lease No.
Lease Name or Unit Agreement Name Downes D
Well No. #4
Pool name or Wildcat Blindard Blinebry
Well Location Unit Letter M : 660 Feet From The South Line and 810 Feet From The West Line Section 32 Township 21S Range 37E NMPM County
Elevation (Show whether DF, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator
The Wiser Oil Company

Address of Operator
8115 Preston Road, Suite 400, Dallas, TX 75225

Well Location
Unit Letter M : 660 Feet From The South Line and 810 Feet From The West Line
Section 32 Township 21S Range 37E NMPM County

Elevation (Show whether DF, RKB, RT, GR, etc.)

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ANBANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input checked="" type="checkbox"/>		OTHER: <input checked="" type="checkbox"/>	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- MIRU pulling unit. LD rods and tbg. Set CIBP on wireline @ 5950'. dump cmt on top of plug.
 - Perforate the blinebry interval @ 5570', 71', 72', 77', 83', 84', 5602', 03', 21', 22', 23', 95', 96', 97', 5723', 24', 25', 33', 34', 46', 47', 60', 61', 62', 87 and 88' with 1 SPF (26 holes). Correlate with Schlumberger CNL-FDC run 11/23/73.
 - PU treating packer and 2-7/8" work string. Spot acid and ser packter approx 100' above top perf. break downd perfs and acidize with 3000 gals 15% NEFE acid with 66 ball sealers evenly spaced throughout acid. Flush to btm perf. Expected rate 3-5 BPM.
 - Flow or swab back load. LD 2-7/8" work string and packer.
 - Frac as per updated Halliburton recommendation down 3-1/2" rental string. Flow well down. TOH with rental string.
 - TIH with 2-7/8" work string. Clean out fill to PBTD. Swab to clean up. Put well on production.
- Expect to start the workover on or about 7/26/99 and finish by 8/2/99.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Debbie Salazar TITLE Production Administrator DATE 07-06-99
TYPE OR PRINT NAME Debbie Salazar TELEPHONE NO. 214 360-3526

(This space for State Use)

APPROVED BY ORIGINAL SIGNED BY CHRIS WILLIAMS TITLE DISTRICT SUPERVISOR DATE JUL 12 1999
CONDITIONS OF APPROVAL, IF ANY: