Ibmit 5 Copies ppropriate District Office		E:v. 1		lew Mexico tural Resources Departm	lė		Form C-104 Revised 1-1-89
<u>STRICT </u>). Box 1980, Hobbs, NM 88240				ATION DIVISIO			See Instructions at Bottom of Page
STRICT II D. Drawer DD, Artesia, NM 88210	1		P.O. B	lox 2088 lexico 87504-2088			
STRICT III 00 Rio Brazos Rd., Aztec, NM 87410	REQ		•	BLE AND AUTHORI	ZATION		, ·
		TO TR/	ANSPORT OI	LAND NATURAL G		PI No	
The Wiser Oil C	ompany					30-025-24	568
8115 Preston Rd	., Ste	400, D	allas, TX	75225	OPER. OG	RID NO.	22922
Reason(s) for Filing (Check proper box)		Change in	Transporter of:	Uther (Please expl	PROPERT		1835
	Oil		Dry Gas 🌌		POOL CO		9190
Inange in Operator Image change of operator give name Image	Casinghe	ad Gas	Condensate		EFF. DAT		
nd address of previous operator					API NO.	30.0	25-24568
I. DESCRIPTION OF WELL Lease Name	AND LE		Pool Name, Includ			Lease	Lease No.
Downes D		4	Drinka	ird	State, I	ederal or Fee]
Location Unit LetterM	. 8	810	Feet From The		60 Fee	t From The	SLine
							County
Section <u>32</u> Townshi	ip 21S		Range 37F	, NWIEW,	Lea		County
II. DESIGNATION OF TRAN Name of Authorized Transporter of Oil Shell Oil Company	SPORTI	or Conden		Address (Give address to w			
me of Authorized Transporter of Casinghead Gas or Dry Gas GPM Gas Corporation				P. O. Box 20329, Houston, TX 77025 Address (Give address to which approved copy of this form is to be sent) 4044 Penbrook, Odessa, TX 79762			
f well produces oil or liquids,	Unit	Sec.	Twp. Rge.		When	7	8-94
this production is commingled with that	from any of	32 her lease or	21S 37E		L	<u> </u>	
V. COMPLETION DATA					POD 263	8010	_ GAS POD _ 2638
Designate Type of Completion		Oil Wel	i		ANSPORTER	10667	TRANSPORTER <u>91</u> TRANSPORTER
Date Spudded	Date Con	pl. Ready to	o Prod.	Total Depth IN			
elevations (DF, RKB, RT, GR, etc.)	Name of 1	Producing F	ormation	Top Oil/Gas Pay	WATER	POD_263	<u>88050</u>
erforations						1	
erforations		TUDING		CEMENTING RECOR			
HOLE SIZE			, CASING AND UBING SIZE	CEMENTING RECOR		SA	CKS CEMENT
						SA	CKS CEMENT
						SA	CKS CEMENT
HOLE SIZE	C/	ASING & TI	UBING SIZE			SA	CKS CEMENT
HOLE SIZE 7. TEST DATA AND REQUE DIL WELL (Test must be after	C/ ST FOR recovery of	ASING & TI ALLOW lotal volume	UBING SIZE	DEPTH SET	owable for this	depih or be for	
HOLE SIZE 7. TEST DATA AND REQUE DIL WELL (Test must be after	C/ ST FOR	ASING & TI ALLOW lotal volume	UBING SIZE	DEPTH SET	owable for this	depih or be for	
HOLE SIZE 7. TEST DATA AND REQUE DIL WELL (Test must be after Date First New Oil Run To Tank	C/ ST FOR recovery of	ASING & TI ALLOW lotal volume est	UBING SIZE	DEPTH SET	owable for this	depih or be for	
HOLE SIZE . TEST DATA AND REQUE . TEST DATA AND REQUE . (Test must be after in Date First New Oil Run To Tank .ength of Test	C/ ST FOR recovery of I Date of T	ASING & TI ALLOW Iotal volume est ressure	UBING SIZE	DEPTH SET	owable for this	depih or be for c.)	
HOLE SIZE 7. TEST DATA AND REQUE 11. WELL (Test must be after 10 Date First New Oil Run To Tank Length of Test	ST FOR recovery of Date of T Tubing Pr	ASING & TI ALLOW Iotal volume est ressure	UBING SIZE	DEPTH SET	owable for this	depth or be for c.) Choke Size	
HOLE SIZE 7. TEST DATA AND REQUE DIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL	ST FOR recovery of 1 Date of T Tubing Pr Oil - Bbls	ASING & TI ALLOW Initial volume est ressure	UBING SIZE	DEPTH SET	owable for this	depth or be for c.) Choke Size	full 24 hours.)
HOLE SIZE 7. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D	ST FOR ST FOR Date of T Tubing Pi Oil - Bbls	ASING & TI ALLOW total volume est ressure t. Test	UBING SIZE	DEPTH SET	owable for this	depth or be for c.) Choke Size Gas- MCF Gravity of Cou	full 24 hours.)
HOLE SIZE 7. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D	ST FOR ST FOR Date of T Tubing Pi Oil - Bbls	ASING & TI ALLOW Initial volume est ressure	UBING SIZE	DEPTH SET	owable for this	depth or be for c.) Choke Size Gas- MCF	full 24 hours.)
HOLE SIZE 	ST FOR recovery of a Date of T Tubing Pa Oil - Bbls Length of Tubing Pa	ASING & TI ALLOW Iotal volume est ressure i. Test ressure (Shu F COMI	UBING SIZE ABLE of load oil and mus tim) PLIANCE	DEPTH SET	owable for this ump, gas lift, et	depth or be for c.) Choke Size Gas- MCF Gravity of Con Choke Size	full 24 hours.)
HOLE SIZE HOLE SIZE TEST DATA AND REQUE HOLE SIZE TEST DATA AND REQUE IL WELL (Test must be after Date First New Oil Run To Tank Length of Test Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D esting Method (pilot, back pr.) HOLE SIZE	ST FOR recovery of to Date of T Tubing Pr Oil - Bbls Length of Tubing P CATE O Jations of th	ASING & TI ALLOW Iotal volume est ressure i. Test F COMI e Oil Conse	UBING SIZE ABLE of load oil and mus t-in) PLIANCE rvation	DEPTH SET	iowable for this ump, gas lift, et	depth or be for c.) Choke Size Gas- MCF Gravity of Cou Choke Size	full 24 hours.) idensate
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HOLE SIZE HOLE SIZE TEST DATA AND REQUE IL WELL (Test must be after in Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D esting Method (pilot, back pr.) /I. OPERATOR CERTIFIC I hereby certify that the rules and regu Division have been complied with and is true and complete to the best of my	ST FOR recovery of a Date of T Tubing Pa Oil - Bbls Length of Tubing Pa CATE O Jations of th	ASING & TI ALLOW Iotal volume est ressure i. Test F COMI e Oil Conse ormation giv	UBING SIZE ABLE of load oil and mus t-in) PLIANCE rvation	DEPTH SET	lowable for this ump, gas lift, et NSERVA NOV	depth or be for c.) Choke Size Gas- MCF Gravity of Con Choke Size ATION D 0 8 1994	full 24 hours.) idensate
HOLE SIZE HOLE SIZE TEST DATA AND REQUE IL WELL (Test must be after in Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D esting Method (pilot, back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and regu Division have been complied with and is true and complete to the best of my Signature	ST FOR recovery of a Date of T Tubing Pa Oil - Bbls Length of Tubing Pa CATE O Jations of th	ASING & TI ALLOW Iotal volume est ressure i. Test ressure (Shu F COMI e Oil Conse ormation giv and belief.	UBING SIZE ABLE of load oil and mus d-in) PLIANCE rvation ven above	DEPTH SET	lowable for this ump, gas lift, et NSERVA NOV	depth or be for c.) Choke Size Gas- MCF Gravity of Con Choke Size ATION D 0 8 1994	full 24 hours.) idensate
7. TEST DATA AND REQUE DIL WELL (Test must be after in Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pilot, back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and regu Division have been complied with and is true and complete to the best of my	ST FOR recovery of t Date of T Tubing Pr Oil - Bbls Length of Tubing P CATE O lations of th that the inf knowledge	ASING & TI ALLOW Iotal volume est ressure i. Test ressure (Shu F COMI e Oil Conse ormation giv and belief.	ABLE of load oil and mus it-in) PLIANCE rvation ven above	DEPTH SET	lowable for this ump, gas lift, et NSERVA NOV	depth or be for c.) Choke Size Gas- MCF Gravity of Con Choke Size ATION D 0 8 1994	full 24 hours.) idensate

- with Ruls 111.
 2) All sections of this form must be filled out for allowable on new and recompleted wells.
 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.