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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL						7. Unit Agreement Name	
b. TYPE OF COMPLETION OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____ NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____						8. Farm or Lease Name Downes "D"	
2. Name of Operator The Wiser Oil Company						9. Well No. 4	
3. Address of Operator P.O. Box 2467 Hobbs, N. Mex. 88240						10. Field and Pool, or Wildcat Drinkard	
4. Location of Well UNIT LETTER <u>M</u> LOCATED <u>810</u> FEET FROM THE <u>West</u> LINE AND <u>660</u> FEET FROM THE <u>South</u> LINE OF SEC. <u>32</u> TWP. <u>21S</u> RGE. <u>37E</u> NMPM						12. County Lea	
15. Date Spudded 10-31-73	16. Date T.D. Reached 11-22-73	17. Date Compl. (Ready to Prod.) 12-17-73	18. Elevations (DF, RKB, RT, GR, etc.) 3464 GR	19. Elev. Casinghead 3464			
20. Total Depth 6720	21. Plug Back T.D. 6700	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 0-TD	Cable Tools			
24. Producing Interval(s), of this completion - Top, Bottom, Name 6560' to 6642' Drinkard						25. Was Directional Survey Made Yes	
26. Type Electric and Other Logs Run Schlumberger - Dual Laterolog & Compensated Neutron Formation						27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
8-5/8"	24#	1136	12 1/2"	700 sx.			
5 1/2"	15.50#	6720	7-7/8"	400 sx.			
29. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD		
					SIZE	DEPTH SET	PACKER SET
					2-3/8"	6680'	None
31. Perforation Record (Interval, size and number) 50 - .41" holes 6560, 61, 62, 63, 64, 65, 66, 70, 71, 72, 73, 74, 80, 81, 82, 83, 84, 85, 86, 87, 88, 90, 91, 92, 93, 96, 97, 98, 99, 6600, 04, 07, 08, 09, 10, 11, 12, 13, 14, 22, 23, 24, 25, 26, 27, 38, 39, 40, 41, 42				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 6560' to 6642' AMOUNT AND KIND MATERIAL USED 6000 gal 15% NE Acid			
33. PRODUCTION							
Date First Production 12-18-73		Production Method (Flowing, gas lift, pumping - Size and type pump) Pump - 2"X1 1/2"X16' rod pump				Well Status (Prod. or Shut-in) Prod.	
Date of Test 12-19-73	Hours Tested 24	Choke Size Open	Prod'n. For Test Period 40	Oil - Bbl. 40	Gas - MCF 86	Water - Bbl. 20	Gas - Oil Ratio 2150
Flow Tubing Press. Pumping	Casing Pressure 300	Calculated 24-Hour Rate 40	Oil - Bbl. 40	Gas - MCF 86	Water - Bbl. 20	Oil Gravity - API (Corr.) 37	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By Robert Hye	
35. List of Attachments Letter requesting data be kept confidential for 90 days Schlumberger Logs (described above), DST Report, Inclination Report							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief. SIGNED <u>B. L. Singleton</u> TITLE <u>District Supt.</u> DATE <u>12-21-73</u>							

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1105</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>1280</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>2500</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2653</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>2910</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3422</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>3535</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>3915</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>5085</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock <u>5085</u>	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry <u>5530</u>	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>6155</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard <u>6282</u>	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	30	30	surface				
30	180	150	shale				
180	1185	1005	redbed & anhy				
1185	1280	95	anhy				
1280	2500	1220	salt & anhy				
2500	3535	1035	anhy & dolm				
3535	3800	265	dolm & lime				
3800	4500	700	dolm				
4500	5200	700	lime & dolm				
5200	6155	955	dolm				
6155	6200	45	sand & dolm				
6200	6720	520	dolm				