

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name
2. Name of Operator The Wiser Oil Company		8. Farm or Lease Name Downes "D"
3. Address of Operator P.O. Box 2467 Hobbs, N. Mex. 88240		9. Well No. 4
4. Location of Well UNIT LETTER <u>M</u> <u>810</u> FEET FROM THE <u>West</u> LINE AND <u>660</u> FEET FROM THE <u>South</u> LINE, SECTION <u>32</u> TOWNSHIP <u>21S</u> RANGE <u>37E</u> NMPM.		10. Field and Pool, or Wildcat Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3464 GR		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On January 22, 1974 rods and tubing were pulled from the well. Frac head was put on 5½" casing head. Well was fraced down the casing with 40,000 gallons of gelled water and 60,000 pounds of 20/40 sand through casing perforations from 6560' - 6642" (50 holes). Well was flushed with gelled water. Average treating pressure was 2650# with a rate of 30 bbls per min. I.S.D.P. was 1700# with a 10 min shut in pressure of 1450#. Well was shut in over night and swabbing was started the next morning to clean well up and put back on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED B. D. Singletary TITLE District Supt. DATE 2-18-74

APPROVED BY _____ TITLE _____ DATE FEB 21 1974
CONDITIONS OF APPROVAL, IF ANY: