SANTA FE FILF U.S.G.S. AND OFFICE TRANSPORTER OPERATOR I. PRORATION OFFICE Operator		UEST FOR ALLOWABLI AND O TRANSPORT OIL ANI	E	Form C -104 Supersedes Old C+104 and C Elfoctivo 1+1-65
	Oil Company			
P.O. Box 2	467 Hobbs, N. Mex.	88240		
Reason(s) for filing (Check proper New Wett	box) Change in Transporter of:	Other (Plea	se explain)	
Recompletion Change in Ownership	011	Dry Gas		
If change of ownership give name and address of previous owner		Condensate		
II. DESCRIPTION OF WELL AN	D LEASE			
Lease Name Downes "D"	Well No. Pool Name, Includ		Kind of Lease	Lease No.
Location	Di Lind.		State, Federal or Fee	Fee
	10 Feet From The West	_Line and660	Feet From The	South
Line of Section 32 T	ownship 21S Range	37E , NMPN		
III. DESIGNATION OF TRANSPOL	RTER OF OIL AND NATURAL			County
Name of Authorized Transporter of C Shell Oil Compa	I (A) or Condensate	Address (Give address	to which approved copy	of this form is to be sent)
Name of Authorized Transporter of C	asinghead Gas X or Dry Gas	P.O. Box 2 Address (Give address	0329 Housto	of this form is to be sent)
Warren Petroleu		$\mathbf{P} \cdot \mathbf{O} \cdot \mathbf{B} \mathbf{O} \mathbf{X} \mathbf{L}$	589 Tulsa.	Okla. 74102
If well produces oil or liquids, give location of tanks.	M 32 21S 37		d? When	
If this production is commingled w V. <u>COMPLETION DATA</u>	ith that from any other lease or po	ool, give commingling order	number:	17-73
Designate Type of Completi	Oil Well Gas Wel		Deepen Plug B	ack Same Res'v. Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	X		
10-31-73	12-17-73	Total Depth 6720	P.B.T.	
Elevations (DF, RKB, RT, CR, etc.) 3464 GR	Name of Producing Formation Drinkard	Top Oil/Gas Pay 6560	Tubing	<u>6700</u> Depth
Perforations 50 /1 hold			Denthic	6680 asing Shoe
5041 1016	s from 6560 to 664			6720
	CASING & TUBING SIZE	AND CEMENTING RECORD		
7-7/8"	8-5/8" 244 52" 15.5	1136		SACKS CEMENT
	2-3/8" tubing	<u> </u>	DKR @6500	400
TEST DATA AND REQUEST FO				
OIL WELL Date First New Oil Run To Tanks	able for this			e equal to or exceed top allow-
12-18-73	Date of Test 12-19-73	Producing Method (Flow,	pump, gas lift, etc.)	
Length of Test 24 hrs	Tubing Pressure	Casing Pressure	Choke Si	20
Actual Prod. During Test	Pumping Oll-Bble.	300 Water-Bble.		en
60 bbls	40	20	Gas - MCI	86
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bble. Condensate/MMCF	Gravity o	Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-ia)	Casing Pressure (Shut-is		
CERTIFICATE OF COMPLIANC	E			
I hereby certify that the start is	• • •		NSERVATION CO	
I hereby certify that the rules and re Commission have been complied win above is true and complete to the 1			Ala	, 19
	best of my knowledge and belief.	BY	Home	
011	11-4-	TITLE		<u> </u>
D. M. Aing	letan	This form is to be	filed in compliance	with RULE 1104.
(Signatu District Sup		well, this form must be tests taken on the well	BCCOMMANIAS by a 4.	newly drilled or deepened ibulation of the deviation
(Title))	All sections of this	form must be filled	out completely for allow-
<u> </u>		Fill out only Sect	pleted wells.	T for changes of summer
[08(*)		well name or number, or	transporter, or other a	such change of condition.
		Separate Forma C.	104 must he filed f	or each pool in multiply

IN CLINATION REPORT

OPERATOR: The Wiser Oil Company P. O. Box 2467 Hobbs, New Mexico 88240

LEASE NAME & NO: Downs D Well No. 4

LOCATION: Sec. 32, 21S, 36E, Lea County, New Mexico

INCLINATION: DEPTA:

150	3/4
417	Q.
650	1/4
990	1/2
1150	1/2
1622	1 3/4
1870	21/4
1973	2 1/2
2124	2 1/2
2310	3 1/4
2404	2 3/4
2485	2.1/2.
2590	2 3/4
2713	1 3/4
2770	1 3/4
2830	$1 \frac{1}{2}$
3080	$1 \frac{1}{2}$
3311	$1 \frac{1}{2}$
3535	13/4
3970	$1 \frac{1}{2}$
4632	2 1/2 1 3/4
5288	$\frac{1}{1}\frac{3}{4}$
5620	$1 \frac{1}{4}$
5879	$1 \frac{1}{1/2}$
6100	3/4
6395	1
6710	1

I, E. P. Leatherwood, President of Leatherwood Drilling Company, being first duly sworn on oath state that I have knowledge of the facts and matter herein set forth and that the same are true and correct.

FRANCIE F. P. Leatherwood

SUBSCRIBED AND SWORN TO before me this 29th day of November, 1973.

Notary Public, Winkler County,

Texas.

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