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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State ☐ Fee ☒

5. State Oil & Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator The Wiser Oil Company	8. Farm or Lease Name Downes "D"
3. Address of Operator P.O. Box 2467 Hobbs, N. Mex. 88240	9. Well No. 4
4. Location of Well UNIT LETTER M 810 FEET FROM THE West LINE AND 660 FEET FROM THE South LINE, SECTION 32 TOWNSHIP 21S RANGE 37E NMPM.	10. Field and Pool, or Wildcat Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3464 GR	12. County Lea

### Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

### SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☒  
CASING TEST AND CEMENT JOBS ☐  
OTHER ☐  
ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

### 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled out from under 8-5/8" surface casing on 11-3-73. Drilled through Drinkard pay section with TD of 6720' reached on 11-22-73. Run Schlumberger Dual Laterolog and Compensated Neutron-Formation Density open hole logs. Run 6720' of 5 1/2" - J55 - 15.50# casing with Davis float collar and guide shoe. Cemented casing with 200 sx class "C" cement and 200 sx Pozmix "A" using 8# salt per sx. Plug down at 5:00 PM on 11-24-73. Waited 12 hrs and run Halliburton Temperature Survey. Survey showed top of cement at 4100'. Waited 24 hrs from time plug was down and tested casing at 2000# pressure for 30 minutes. Pressure held. Made cut-off and released drilling rig on 11-25-73.

Moved in completion unit on 12-7-73. Run 2-3/8" tubing to TD and reversed out water with lease oil and spotted 200 gals of 15% acid across zone to be perforated. Perforated Drinkard section with 50 shots from 6560' to 6642. Treated perforations from 6560' to 6642 with 6,000 gals of 15% acid through 2-3/8" tubing with packer set at 6500'. Avg. pressure 3100# with 3.6 BPM rate. ISDP 1600#. Tubing went on vacuum in 20 min. Treatment complete on 12-9-73. Started swabbing well after treatment to recover treating fluid and make swab production test.

### 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED B. H. Lighter TITLE District Supt. DATE 12-10-73

APPROVED BY [Signature] TITLE [Signature] DATE [Signature]  
CONDITIONS OF APPROVAL, IF ANY: I, Supv.