

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator The Wiser Oil Company	8. Farm or Lease Name Downes "D"
3. Address of Operator P.O. Box 2467 Hobbs, N. Mex. 88240	9. Well No. 4
4. Location of Well UNIT LETTER M, 810 FEET FROM THE West LINE AND 660 FEET FROM THE South LINE, SECTION 32 TOWNSHIP 21S RANGE 37E NMPM.	10. Field and Pool, or Wildcat Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3464 GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>

PLUG AND ABANDON	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

REMEDIAL WORK	<input type="checkbox"/>
COMMENCE DRILLING OPNS.	<input checked="" type="checkbox"/>
CASING TEST AND CEMENT JOB	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

ALTERING CASING	<input type="checkbox"/>
PLUG AND ABANDONMENT	<input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded well on 10-31-73 at 9:00 PM. Drilled 12 1/2" hole to 1150' on 11-1-73. Circulated for 30 min. Run 1136' of 8-5/8" 24# & 32# Grade J casing. Cemented 8-5/8" casing with 500 sx class II - 4% Gel - 2% Calcium Chloride followed with 200 sx class II with 2% Calcium Chloride. Circulated 20 sx of good slurry to pit. Plug down at 7:30 AM on 11-2-73. Waited 18 hrs for cement to set and tested casing with 1000# pressure for 30 min. Pressure held. Resumed drilling operations.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED B. A. Singletary TITLE District Supt. DATE 11-5-73

APPROVED BY Orig. Signed By TITLE John J. Singletary DATE 11-5-73
CONDITIONS OF APPROVAL, IF ANY: Dist. 1, Supv.