n/		
NO. OF COPIES RECEIVED	-	College Land
DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION	Form C-101
SANTA FE		Revised 1-1-65
FILE	7	5A. Indicate Type of Lease
U.S.G.S.		
LAND OFFICE		.5. State Oll & Gas Lease No.
OPERATOR		
APPLICATION	FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK	
1a. Type of Work		7. Unit Agreement Name
b. Type of Well	DEEPEN DEEPEN PLUG BACK	8, Farm or Lease Name
OIL X GAS WELL		Downes "D"
2. Name of Operator		9. Well No.
The Wiser Oi	l Company	4
3. Address of Operator		10. Field and Pool, or Wildcat
P.O. Box 246	7 Hobbs, N. Mex. 88240	Drinkard
4. Location of Well UNIT LETTER	NU 910 Woot	α <u>(                                   </u>
AND 660 FEET FROM TH	E South Line of Sec. 32 TWP. 215 RGE. 37E NMP	<u>~ (                                    </u>
		12. County
		Lea Allilli
<del>/////////////////////////////////////</del>	19A. Forma	tion 20. Rotary or C.T.
(//////////////////////////////////////	//////////////////////////////////////	nkard Rotary
21. Elevations (Show whether DF, R	T, etc.) 21A. Kind & Status Plug. Bond 21B. Drilling Contractor	22. Approx. Date Work will start
3464 GR	Blanket-Good Standing Leatherwood	pd 11-1-73
23.	PROPOSED CASING AND CEMENT PROGRAM	

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/4"	8-5/8"	24#	1150'	700	Surface
7-7/8"	5-1/2"	15.50#	6700'	380	5000
				ļ	1

Plan to drill through Drinkard pay section, run full set of open hole logs. Set pipe. Selectively perforate and break down pay section with 6,000 gals of acid.

> APPROVAL VALID FOR 90 DAYS UNLESS DRILLING COMMENCED,

EXPIRES \_

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUC-TIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
Signed D. A. Nangletany Tule_ District Supt.	Date Date
APPROVED BY TITLE	DATE

## O OIL CONSERVATION COMMISSION NEW M WELL LOCATION AND ACREAGE DEDICATION PLAT

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330 660

	NEW M WELL LOC		ISERVATION COMMIS		CForm C-102 Supersedes C-1 Effective 1-1-6
			ne outer boundaries of the S		
ater		Lea	le		Weli No.
		2.5	DOWNES "D		4
Letter Section M	32	21 S	37 E	LEA	
	Well:		······································		
	rom the WEST	line and	660 teet from		line
3464	Producing Formation Drinkard	Pool	Drinkard		cated Acreage:
Outline the acre	age dedicated to the	subject well b	y colored pencil or ha	chure marks on the p	
If more than one interest and roya	e lease is dedicated ( alty).	to the well, ou	tline each and identify	the ownership there	of (both as to workin
	lease of different own	nership is dedi:	cated to the well, have	the interests of all	owners been consol
	itization, unitization,				*** · ·
·····		an <sup>99</sup> to a - f -	ngalidation		
Yes N	to it answer is "y	es, type of con	nsolidation		
If answer is "no	;' list the owners and	tract descripti	ons which have actual	ly been consolidated	. (Use reverse side
this form if neces				·	
	l be assigned to the we				
	r otherwise) or until a n				
sion.					
			1	cr	RTIFICATION
i					
I			1	I hereby certi	ly that the information co
:			•	tained herein	is true and complete to i
				best of my kn	wleage and belief.
:	1			Blog	1 It
	i l			Name -	inguary
	⊨			- B.D.	Singletary
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	1 1				
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	:	ŝ	N N NHO	l hereby cer	ify that the well locat
		11	1×3 1 1 1	shown on this	plat was plotted from fr
		11	1×3 1 1 1	shown on this notes of actu	plat was plotted from fr al surveys made by me
		11	1×3 1 1 1	shown on this notes of actu under my sup	plat was plotted from fin al surveys made by me arvesion, and that the so
		11	1×3 1 1 1	shown on this notes of actu under my sup is true and	plat was plotted from fin al surveys made by me ervision, and that the so correct to the best of
		11	1×3 1 1 1	shown on this notes of actu under my sup	plat was plotted from fin al surveys made by me ervision, and that the so correct to the best of
		AD STRUEYOR	1×3 1 1 1	shown on this notes of actu under my sup is true and	plat was plotted from fin al surveys made by me ervision, and that the so correct to the best of
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		11	1×3 1 1 1	shown on this notes of actu under my sup is true and knowledge an Date Surveyed	ify that the well locating plat was plotted from free al surveys made by me arresion, and that the solution correct to the best of the delief.
810'>♀		11	1×3 1 1 1	shown on this notes of actu under my sup is true and knowledge an Date Surveyed OCTOE	plat was plotted from fie al surveys made by me arvision, and that the so correct to the best of i d belief.
810' <b>≯</b> ⊙		11	1×3 1 1 1	shown on this notes of actu under my sup is true and knowledge an Date Surveyed OCTOE	plat was plotted from fie al surveys made by me ervision, and that the so correct to the best of i d belief. IER 22,1973- essional Engineer
810'		11	1×3 1 1 1	shown on this notes of actu under my sup is true and knowledge an Date Surveyed OCTOE Registered Prof	plat was plotted from fie al surveys made by me ervision, and that the so correct to the best of i d belief. IER 22,1973- essional Engineer