R LEROAD COMMISSION OF TENAS N. . MEXICO

| OIL | AND GAS DIVISION | 6. RRC District |
|---|--------------------------------------|---|
| • | | 7. RRC Lease Number. |
| INCLINATIO | N REPORT Each Completion Report.) | (Oil completions only) |
| 1. FIELD NAME (as per RRC Records or Wildcat) | 2. LEASE NAME Barbara Federal | 8. Well Number 1 |
| 3. OPERATOR Southern Union Production Company | | 9. RRC Identification Number (Gas completions only) |
| Suite 1700, Campbell Centre, 8350 N. | Centrax Expway., Dallas, Texas 75206 | 10. County |
| 5. LOCATION (Section, Block, and Survey) Section 6, Township 22 South, Range 3 | 34 East | Lea |
| | OF INCLINATION | |
| | 14 Displacement per 15 Course | 16. Accumulative |

| *11. Measured Depth (feet) | 12. Course Length (Hundreds of feet) | *13. Angle of Inclination (Degrees) | 14. Displacement per Hundred Feet (Sine of Angle X100) | 15. Course Displacement (feet) | 16. Accumulative Displacement (feet) |
|-------------------------------|---|---|--|--------------------------------|---------------------------------------|
| 150 | 150 | 1/2 | .87 | 1.30 | . <u> </u> |
| 265 | 115 | 1/4 | .44 | .51 | 1.81 |
| 360 | 95 | 1/4 | .44 | .42 | · · · · · · · · · · · · · · · · · · · |
| | 500 | 3/4 | 1.31 | 6.55 | 8.78 |
| 860 1360 | 500 | 3/4 | 1.31 | 6.55 | 15.33 |
| 1686 | 326 | 1 1/4 | 2.18 | 7.11 | 22.44 |
| 2185 | 499 | 2 | 3.49 | 17.42 | 39.86 |
| 2835 | 650 | 1 | 1.75 | 11.37 | 51.23 |
| 3195 | 360 | 3 3/4 | 6.54 | 23.54 | 74.77 |
| | 186 | 3 3/4 | 6.54 | 12.16 | 86.93 |
| 3381 3549 | 168 | 3 1/2 | 6.11 | 10.26 | 97.19 |
| 3740 | 191 | 3 1/4 | 5.67 | 10.83 | 108.02 |
| 3780 | 40 | 3 1/4 | 5.67 | 2.27 | 110.29 |
| 4053 | 273 | 3 | 5.23 | 14.28 | 124.57 |
| | 747 | 2 3/4 | 4.80 | 35.86 | 160.43 |
| <u>4800</u> 5300 | 500 | 1 1/4 | 2.18 | 10.90 | 171.23 |

| 530 0 | 300 | | L | | | |
|--|---|---|---|--------------------------------|---|--|
| 17. Is any information 18. Accumulative total 19. Inclination measure 20. Distance from sure 21. Minimum distance 22. Was the subject. | ce is needed, use the re n shown on the reverse al displacement of well nrements were made in rface location of well t e to lease line as preso well at any time intenti the above question is | side of this form? bore at total depth of the nearest lease line ribed by field rules onally deviated from the | yes n 15,156 Casing [| feet =Open hold | e | feet. |
| authorized to make this inclination data and fa | CERTIFICATION alties prescribed in Article certification, that I have cts placed on both sides c , correct, and complete to rrs all data as indicated by | of this form and that such the best of my knowledge | authorized to make the information presented sides of this form are | in this report, true, correct, | n, that I have ; , and that all c and complete data and infor | e 6036c, R.C.S., that I am personal knowledge of al data presented on both to the best of my know- rmation presented herein (*) by the item numbers |
| F. T. Brah | taney, Jr Vic itle (type or print) Orilling Company 684-6305 | Inc. | Signature of Authoriz Name of Person and Operator Telephone: | Title (type or p | | |
| Railroad Commission | Use Only: | | | | | |

* Designates items certified by company that conducted the inclination surveys. GIVEN UNDER MY HAND AND SEAL OF OFFICE this the 15th day of Celanic, 1974.

Eunice C. Duff

Notary Public in and for Mediana County, Texas

RECORL OF INCLINATION (Continue from reverse side)

| 11. Measured Depth (feet) | 12. Course Length (Hundreds of feet) | *13. Inc | Angle of instion (Degrees) | 14. Displacement per Hundred Feet (Sine of Angle X100) | 15. Course Displacement (feet) | 16. Accumulative Displacement (feet) |
|---------------------------------------|---|-------------|---|--|-----------------------------------|--|
| 5585 | 285 | | 1/2 | .87 | 2.48 | 173.81 |
| 5830 | 245 | | 1 1/4 | 2.18 | 5.34 | 179.15 |
| 6310 | 480 | | · 1 | 1.75 | 8.40 | 187.55 |
| 6790 | 480 | | 1/4 | .44 | 2.11 | 189.66 |
| 7290 | 500 | | 1/4 | .44 | 2.20 | |
| 7847 | 557 | | 1/2 | .87 | 4.85 | 191.86 |
| 8776 | 929 | | 1 | 1.75 | 16.26 | 196.71 212.97 |
| 9425 | 649 | | 2 | 3.49 | 22.65 | |
| 9625 | 200 | | 1 1/4 | 2.18 | 4.36 | 235.62 |
| 9813 | 188 | | 1 | 1.75 | 3.29 | 239.98 |
| 10207 | 394 | | 1/2 | 87_ | | 243.27 |
| 11170 | 963 | | 1 | 1.75 | 3.43 16.85 | 246.70 |
| 11820 | 650 | | 1 1/4 | 2.18 | 14.17 | 263.55 |
| 12745 | 925 | | 2 - | 3.49 | 32.28 | 277.72 |
| 13125 | 380 | | 1 | 1.75 | 6.65 | 310.00 316.65 |
| 14120 | 995 | | 1/2 | .87 | 8.66 | |
| 14340 | 220 | | 3/4 | 1.31 | 2.88 | 325.31 |
| 14420 | 80 | | 1/2 | 1.75 | 1.40 | 328.19 |
| 15156 | 736 | | 1 1/2 | 2,62 | 19.28 | 329.59 348.87 |
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| If additional space is needed, attach separate sheet and check h | ere. |
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| REMARKS: | |
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- INSTRUCTIONS -

An inclination survey made by persons or concerns approved by the Commission shall be filed on a form prescribed by the Commission for each well drilled or deepened with rotary tools or when, as a result of any operation, the course of the well is changed. No inclination survey is required on wells that are drilled and completed as dry holes that are plugged and abandoned. (Inclination surveys are required on re-entry of abandoned wells.) Inclination surveys must be made in accordance with the provisions of Statewide Rule 11.

This report shall be filed in the District Office of the Commission for the district in which the well is drilled, by attaching one copy to each appropriate completion for the well. (except Plugging Report)

The Commission may require the submittal of the original charts, graphs, or discs, resulting from the surveys.