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Testing Method (pitot, back pr.) Tubing Pressure	GAS WELL	Length of Test	Ebls. Condensate/MMCF	Gravity of Condensate
A DESCRIPTION OF THE PROPERTY	GAS WELL			

OIL CONSERVATION COMMISSION

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

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X levie	(Signature)	
District Prod.	& Drlg. Supt.	
	(Title)	
3-9-79	(Data)	

(Date)

APPROVED SUPERVISOR DISTRICT :

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepene well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owne well name or number, or transporter, or other such change of condition

