

General information

4X.750

Work sheet

Field name gal mat uptr 720Lease name McDonald StateWell number 26 Well control code 12013868

CC 3-10

Battery number _____ A1 T1 T2 Month 08 Day 28 Year 78

CC 12-13

CC 14-15

CC 16-17

Tank number _____ Tank size 224Gas chart attached ☐ Yes ☒ No

Allowable data

Type rec. A 1 Act 2 Class ☐ Limit ☐

CC 1-2

CC 11

CC 18

CC 19

Scheduled day allowable _____

CC 20-25

Monthly allowable _____

CC 26-31

Test data

Type rec. T 1 Act 2 Time 240 Test class NP Rate 3

CC 1-2

CC 11

CC 18-20

CC 21-22

CC 23

Fluid production Actual is 3480Oil barrels 1 0 0 0 0 0 0 1

CC 24-31

Water barrels 1 0 0 0 0 0 0 0

CC 32-39

Gas MCF 1 0 0 0 0 1 0 3

CC 40-47

Allocation code 1

CC 48

Pressures - gravity

Casing pressure start 0030

CC 49-52

Casing pressure end 0030

CC 53-56

Tubing pressure _____

CC 57-61

API oil gravity 32.6

CC 62-64

Injection data

Type - ☐ W - Water ☐ G - Gas ☐ O - Oil

CC 65

Volume barrels / MCF _____

CC 66-70

Test conditions

Type rec. T 2 Act ☐ Prod. inter ☐ Separator pressure 0065

CC 1-2

CC 11

CC 18-22

CC 23-26

Code type C

CC 27

Choke _____

CC 28-32

Code type I

CC 27

Intrn. int. _____

CC 28-32

Code type S

CC 27

S. P.M. 00007

CC 28-32

Length stroke 00043

CC 33-37

Pump dia 01.063

CC 38-42

Status before test

Status ☒ CC 43Hours or days 24

CC 44-45

H - Hours ☒ D - Days ☐ CC 46

Measured water data

Company test

End: _____ Time _____ Feet _____ Inches _____

Bbls/
meter
rd.
Bbls/
meter
rd.

Start: _____ Time _____ Feet _____ Inches _____

Difference _____ barrels

Meter calibration factor _____

Net water _____ barrels

Hydraulic pump data

Meter reading - end _____ Pump size _____

Meter reading start _____

Meter power oil _____

Meter calibration factor _____

Power oil corrected _____

Gross fluid volume data

End _____ Time _____ Feet _____ Inches _____

Bbls or
meter
rd.
Bbls or
meter
rd.
Bbls.

Start _____ Time _____ Feet _____ Inches _____

Difference _____ Bbls.

Meter calibration factor _____

Gross fluid

Fluid volume calculations

1. Metered volume or gross fluid _____

2. Gross fluid shakeout % _____

3. Water, barrels (No. 1 x No. 2.) _____

1. Gross fluid _____

2. Water _____

Difference _____

3. Power oil _____

Difference _____

net oil barrels

100 x _____ water (barrels)

Water _____ Net oil _____ Water %

Total gas output minus injected gas = _____ net MCF

Net gas MCF _____ x 1000 =

Net oil barrels _____ formation GOR

Injected gas _____

Net oil _____ Injected GOR

Injected gas _____

Net oil _____ + water _____ Injected gas fluid ratio

Allowable codes

class
E - Exempt
M - Marginal
X - NPX
R - Regular
Limit

Test class

SN - State no calc.
SR - State do calc.
NR - Non st do calc.
NN - Non-st no calc
NP - Info. only

Test rate

1 - Calendar day
2 - Scheduled day
3 - Capacity
Status before test
P - Producing