NO. OF COPIES RECE	EIVED		
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL		
	GAS		
OPERATOR			
		1	

III.

	DISTRIBUTION	√EW MEXICO OIL C	ONSERVATION COMMISSIC	Form C-104
	SANTA FE		FOR ALLOWABLE	Supersedes Old C-104 and C-1
	FILE		AND	Effective 1-1-55
l	U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL	GAS
<u> </u>	LAND OFFICE	AUTHORIZATION TO TRA	AND THE AND THE TOTAL	0/13
<u> </u>	OIL			
	TRANSPORTER GAS			
ŀ	OPERATOR	-		
-		-		
I.	Operator			
	•			
-	Atlantic Richfield Con	mpany		
- 1	Address			
L	P. O. Box 1710, Hobbs			
	Reason(s) for filing (Check proper box,)	Other (Please explain)	•
İ	New Well	Change in Transporter of:		
	Recompletion	Oil Dry Ga	s 🔲	
	Change in Ownership	Casinghead Gas Conder	nsate	
L				
	If change of ownership give name	•		
6	and address of previous owner			<u> </u>
н. ј	DESCRIPTION OF WELL AND	Well No. Pool Name, Including F	ormation Kind of Lea	se Lease No.
	Lease Name		State, Feder	0+-+- 1 0014
L	McDonald WN State	26 Jalmat Gas	State, reder	di di l'ee Budoo II
	Location		cco	West
	Unit Letter D; 66	O Feet From The North Lin	se andFeet From	The
	Line of Section 24 Tov	wnship 22S Range	36E , NMPM,	Lea County
L				
	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	AS.	
	Name of Authorized Transporter of Oil	or Condensate X	Address (Give address to which appr	oved copy of this form is to be sent)
1	The Permian Corporati		P.O. Box 3119, Midland	l. Texas 79701
ŀ	Name of Authorized Transporter of Cas		Address (Give address to which appr	oved copy of this form is to be sent)
į			ļ	
l	El Paso Natural Gas C		Jal, New Mexico 88252	hen
	If well produces oil or liquids,	Unit Sec. Twp. Rge.		
1	give location of tacks.	D 24 22S 36E	Yes	11/14/74
,	If this production is commingled wi	th that from any other lease or pool,	give commingling order number:	
	COMPLETION DATA		N-1	
		Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty
]		on (X)	1 77	
	Designate Type of Completic	$\mathbf{X} = (\mathbf{X})$	\ X \	
		Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D. 3586
	Date Spudded 10/06/74	Date Compl. Ready to Prod. 10/29/74	Total Depth 361C	
	Date Spudded 10/06/74 Elevations (DF, RKB, RT, GR, etc.,	Date Compl. Ready to Prod. 10/29/74 Name of Froducing Formation	Total Depth 361C' Top Cil/Gas Pay	3586 [†] Tubing Depth
	Date Spudded 10/06/74 Elevations (DF, RKB, RT, GR, etc.) 3475 GR	Date Compl. Ready to Prod. 10/29/74 Name of Froducing Formation Jalmat Gas	Total Depth 361C' Top Cil/Gas Pay . 3029'	3586 Tubing Depth 3453
	Date Spudded 10/06/74 Elevations (DF, RKB, RT, GR, etc.) 3475 GR Perforations 3029, 32, 35, 39	Date Compl. Ready to Prod. 10/29/74 Name of Froducing Formation Jalmat Gas , 3273, 76, 79, 87, 90, 3301, 0	Total Depth 361C' Top Cil/Gas Pay . 3029'	3586 Tubing Depth 3453 Depth Casing Shoe
	Date Spudded 10/06/74 Elevations (DF, RKB, RT, GR, etc.) 3475 GR	Date Compl. Ready to Prod. 10/29/74 Name of Froducing Formation Jalmat Gas ,3273,76,79,87,90,3301,0 ,58,3461'	Total Depth 361C' Top C:1/Gas Pay . 3029' 04,07,16,19,	3586 Tubing Depth 3453
	Date Spudded 10/06/74 Elevations (DF, RKB, RT, GR, etc.) 3475 GR Perforations 3029, 32, 35, 39	Date Compl. Ready to Prod. 10/29/74 Name of Froducing Formation Jalmat Gas ,3273,76,79,87,90,3301,0 ,58,3461'	Total Depth 361C' Top Cil/Gas Pay . 3029'	3586 * Tubing Depth 3453 * Depth Casing Shoe 3609 *
	Date Spudded 10/06/74 Elevations (DF, RKB, RT, GR, etc.) 3475 GR Perforations 3029, 32, 35, 39	Date Compl. Ready to Prod. 10/29/74 Name of Froducing Formation Jalmat Gas 3273,76,79,87,90,3301,0 58,3461' TUBING, CASING, ANI CASING & TUBING SIZE	Total Depth 361C' Top Cfl/Gas Pay . 3029' . 3029' DCEMENTING RECORD DEPTH SET	3586 Tubing Depth 3453 Depth Casing Shoe
	Date Spudded 10/06/74 Elevations (DF, RKB, RT, GR, etc.) 3475 GR Perforations 3029, 32, 35, 39 32, 35, 38, 3455	Date Compl. Ready to Prod. 10/29/74 Name of Froducing Formation Jalmat Gas 3273,76,79,87,90,3301,0 58,3461' TUBING, CASING, AN	Total Depth 361C' Top Cil/Gas Pay . 3029' 94,07,16,19,	3586 * Tubing Depth 3453 * Depth Casing Shoe 3609 *
	Date Spudded 10/06/74 Elevations (DF, RKB, RT, GR, etc.) 3475 GR Perforations 3029, 32, 35, 39 32, 35, 38, 3455 HOLE SIZE 12-1/4"	Date Compl. Ready to Prod. 10/29/74 Name of Froducing Formation Jalmat Gas 3273,76,79,87,90,3301,0 58,3461' TUBING, CASING, ANI CASING & TUBING SIZE	Total Depth 361C' Top Cfl/Gas Pay . 3029' . 3029' DCEMENTING RECORD DEPTH SET	3586 Tubing Depth 3453 Depth Casing Shoe 3609 SACKS CEMENT
	Date Spudded 10/06/74 Elevations (DF, RKB, RT, GR, etc.) 3475 GR Perforations 3029, 32, 35, 39 32, 35, 38, 3455 HOLE SIZE	Date Compl. Ready to Prod. 10/29/74 Name of Froducing Formation Jalmat Gas , 3273, 76, 79, 87, 90, 3301, 0 , 58, 3461' TUBING, CASING, ANI CASING & TUBING SIZE 8-5/8" OD 4-1/2" OD	Total Depth 361C' Top Cil/Gas Pay . 3029' 04,07,16,19, D CEMENTING RECORD DEPTH SET 404'	3586 ' Tubing Depth 3453 ' Depth Casing Shoe 3609 ' SACKS CEMENT 325 SX
	Date Spudded 10/06/74 Elevations (DF, RKB, RT, GR, etc.) 3475 GR Perforations 3029, 32, 35, 39 32, 35, 38, 3455 HOLE SIZE 12-1/4"	Date Compl. Ready to Prod. 10/29/74 Name of Froducing Formation Jalmat Gas 3,3273,76,79,87,90,3301,0 5,58,3461' TUBING, CASING, ANI CASING & TUBING SIZE 8-5/8" OD 4-1/2" OD	Total Depth 361C' Top Cil/Gas Pay . 3029' 04,07,16,19, D CEMENTING RECORD DEPTH SET 404'	3586 ' Tubing Depth 3453 ' Depth Casing Shoe 3609 ' SACKS CEMENT 325 SX
	Date Spudded 10/06/74 Elevations (DF, RKB, RT, GR, etc., 3475' GR Perforations 3029, 32, 35, 39 32, 35, 38, 3455 HOLE SIZE 12-1/4" 7-7/8"	Date Compl. Ready to Prod. 10/29/74 Name of Producing Formation Jalmat Gas 3273,76,79,87,90,3301,0 58,3461' TUBING, CASING, ANI CASING & TUBING SIZE 8-5/8" OD 4-1/2" OD 2-3/8" OD	Total Depth 361C' Top Cfl/Gas Pay . 3029' 94,07,16,19, D CEMENTING RECORD DEPTH SET 404' 3609'	3586 ' Tubing Depth
v.	Date Spudded 10/06/74 Elevations (DF, RKB, RT, GR, etc.) 3475 GR Perforations 3029, 32, 35, 39 32, 35, 38, 3455 HOLE SIZE 12-1/4" 7-7/8" TEST DATA AND REQUEST F	Date Compl. Ready to Prod. 10/29/74 Name of Producing Formation Jalmat Gas 3273, 76, 79, 87, 90, 3301, 0 5,58, 3461' TUBING, CASING, ANI CASING & TUBING SIZE 8-5/8" OD 4-1/2" OD 2-3/8" OD	Total Depth 361C' Top Cfl/Gas Pay . 3029' 24,07,16,19, D CEMENTING RECORD DEPTH SET 404' 3609'	3586 ' Tubing Depth 3453 ' Depth Casing Shoe 3609 ' SACKS CEMENT 325 SX
v.	Date Spudded 10/06/74 Elevations (DF, RKB, RT, GR, etc., 3475' GR Perforations 3029, 32, 35, 39 32, 35, 38, 3455 HOLE SIZE 12-1/4" 7-7/8" TEST DATA AND REQUEST FOIL WELL	Date Compl. Ready to Prod. 10/29/74 Name of Froducing Formation Jalmat Gas 3273, 76, 79, 87, 90, 3301, 0 58, 3461' TUBING, CASING, AND CASING & TUBING SIZE 8-5/8" OD 4-1/2" OD 2-3/8" OD OR ALLOWABLE (Test must be a able for this defined.	Total Depth 361C' Top Cil/Gas Pay . 3029' 04,07,16,19, D CEMENTING RECORD DEPTH SET 404' 3609' after recovery of total volume of load of epth or be for full 24 hours)	3586 ' Tubing Depth 3453 ' Depth Casing Shoe 3609 ' SACKS CEMENT 325 SX 450 SX
V.	Date Spudded 10/06/74 Elevations (DF, RKB, RT, GR, etc.) 3475 GR Perforations 3029, 32, 35, 39 32, 35, 38, 3455 HOLE SIZE 12-1/4" 7-7/8" TEST DATA AND REQUEST F	Date Compl. Ready to Prod. 10/29/74 Name of Producing Formation Jalmat Gas 3273, 76, 79, 87, 90, 3301, 0 5,58, 3461' TUBING, CASING, ANI CASING & TUBING SIZE 8-5/8" OD 4-1/2" OD 2-3/8" OD	Total Depth 361C' Top Cfl/Gas Pay . 3029' 24,07,16,19, D CEMENTING RECORD DEPTH SET 404' 3609'	3586 ' Tubing Depth 3453 ' Depth Casing Shoe 3609 ' SACKS CEMENT 325 SX 450 SX
v.	Date Spudded 10/06/74 Elevations (DF, RKB, RT, GR, etc., 3475 GR Perforations 3029, 32, 35, 39 32, 35, 38, 3455 HOLE SIZE 12-1/4" 7-7/8" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks	Date Compl. Ready to Prod. 10/29/74 Name of Producing Formation Jalmat Gas 3273, 76, 79, 87, 90, 3301, 0 58, 3461' TUBING, CASING, ANI CASING & TUBING SIZE 8-5/8" OD 4-1/2" OD 2-3/8" OD OR ALLOWABLE (Test must be a able for this de	Total Depth 361C' Top Cil/Gas Pay . 3029' . 3029' . 3029' . 3029' . 3609' DEPTH SET 404' . 3609' Ifter recovery of total volume of load or epth or be for full 24 hours) Producing Method (Flotz, pump, gas	3586 ' Tubing Depth 3453 ' Depth Casing Shoe 3609 ' SACKS CEMENT 325 SX 450 SX
v.	Date Spudded 10/06/74 Elevations (DF, RKB, RT, GR, etc., 3475' GR Perforations 3029, 32, 35, 39 32, 35, 38, 3455 HOLE SIZE 12-1/4" 7-7/8" TEST DATA AND REQUEST FOIL WELL	Date Compl. Ready to Prod. 10/29/74 Name of Froducing Formation Jalmat Gas 3273, 76, 79, 87, 90, 3301, 0 58, 3461' TUBING, CASING, AND CASING & TUBING SIZE 8-5/8" OD 4-1/2" OD 2-3/8" OD OR ALLOWABLE (Test must be a able for this defined.	Total Depth 361C' Top Cil/Gas Pay . 3029' 04,07,16,19, D CEMENTING RECORD DEPTH SET 404' 3609' after recovery of total volume of load of epth or be for full 24 hours)	3586 ' Tubing Depth 3453 ' Depth Casing Shoe 3609 ' SACKS CEMENT 325 SX 450 SX
V.	Date Spudded 10/06/74 Elevations (DF, RKB, RT, GR, etc., 3475 GR Perforations 3029, 32, 35, 39 32, 35, 38, 3455 HOLE SIZE 12-1/4" 7-7/8" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks	Date Compl. Ready to Prod. 10/29/74 Name of Producing Formation Jalmat Gas 3,3273,76,79,87,90,3301,0 5,58,3461' TUBING, CASING, ANI CASING & TUBING SIZE 8-5/8" OD 4-1/2" OD 2-3/8" OD OR ALLOWABLE (Test must be a able for this delegated of Test	Total Depth 361C' Top Cil/Gas Pay . 3029' 24,07,16,19, D CEMENTING RECORD DEPTH SET 404' 3609' Ifter recovery of total volume of load or epth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure	3586 ' Tubing Depth 3453 ' Depth Casing Shoe 3609 ' SACKS CEMENT 325 Sx 450 Sx dianal must be equal to or exceed top allowing the equal top allowing
V.	Date Spudded 10/06/74 Elevations (DF, RKB, RT, GR, etc., 3475 GR Perforations 3029, 32, 35, 39 32, 35, 38, 3455 HOLE SIZE 12-1/4" 7-7/8" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks	Date Compl. Ready to Prod. 10/29/74 Name of Producing Formation Jalmat Gas 3273, 76, 79, 87, 90, 3301, 0 58, 3461' TUBING, CASING, ANI CASING & TUBING SIZE 8-5/8" OD 4-1/2" OD 2-3/8" OD OR ALLOWABLE (Test must be a able for this de	Total Depth 361C' Top Cil/Gas Pay . 3029' . 3029' . 3029' . 3029' . 3609' DEPTH SET 404' . 3609' Ifter recovery of total volume of load or epth or be for full 24 hours) Producing Method (Flotz, pump, gas	3586 ' Tubing Depth 3453 ' Depth Casing Shoe 3609 ' SACKS CEMENT 325 SX 450 SX
V.	Date Spudded 10/06/74 Elevations (DF, RKB, RT, GR, etc., 3475 GR Perforations 3029, 32, 35, 39 32, 35, 38, 3455 HOLE SIZE 12-1/4" 7-7/8" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test	Date Compl. Ready to Prod. 10/29/74 Name of Producing Formation Jalmat Gas 3,3273,76,79,87,90,3301,0 5,58,3461' TUBING, CASING, ANI CASING & TUBING SIZE 8-5/8" OD 4-1/2" OD 2-3/8" OD OR ALLOWABLE (Test must be a able for this delegated of Test	Total Depth 361C' Top Cil/Gas Pay . 3029' 24,07,16,19, D CEMENTING RECORD DEPTH SET 404' 3609' Ifter recovery of total volume of load or epth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure	3586 ' Tubing Depth 3453 ' Depth Casing Shoe 3609 ' SACKS CEMENT 325 Sx 450 Sx dianal must be equal to or exceed top allowing the equal top allowing
V.	Date Spudded 10/06/74 Elevations (DF, RKB, RT, GR, etc., 3475 GR Perforations 3029, 32, 35, 39 32, 35, 38, 3455 HOLE SIZE 12-1/4" 7-7/8" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test	Date Compl. Ready to Prod. 10/29/74 Name of Producing Formation Jalmat Gas 3,3273,76,79,87,90,3301,0 5,58,3461' TUBING, CASING, ANI CASING & TUBING SIZE 8-5/8" OD 4-1/2" OD 2-3/8" OD OR ALLOWABLE (Test must be a able for this delegated of Test	Total Depth 361C' Top Cil/Gas Pay . 3029' 24,07,16,19, D CEMENTING RECORD DEPTH SET 404' 3609' Ifter recovery of total volume of load or epth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure	3586 ' Tubing Depth 3453 ' Depth Casing Shoe 3609 ' SACKS CEMENT 325 Sx 450 Sx dianal must be equal to or exceed top allowing the equal top allowing
V.	Date Spudded 10/06/74 Elevations (DF, RKB, RT, GR, etc., 3475 GR Perforations 3029, 32, 35, 39 32, 35, 38, 3455 HOLE SIZE 12-1/4" 7-7/8" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	Date Compl. Ready to Prod. 10/29/74 Name of Producing Formation Jalmat Gas 3,3273,76,79,87,90,3301,0 5,58,3461' TUBING, CASING, ANI CASING & TUBING SIZE 8-5/8" OD 4-1/2" OD 2-3/8" OD OR ALLOWABLE (Test must be a able for this delegated of Test	Total Depth 361C' Top Cil/Gas Pay . 3029' 24,07,16,19, D CEMENTING RECORD DEPTH SET 404' 3609' Ifter recovery of total volume of load or epth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure	3586 ' Tubing Depth 3453 ' Depth Casing Shoe 3609 ' SACKS CEMENT 325 Sx 450 Sx dianal must be equal to or exceed top allowing the equal top allowing
V.	Date Spudded 10/06/74 Elevations (DF, RKB, RT, GR, etc., 3475 GR Perforations 3029, 32, 35, 39 32, 35, 38, 3455 HOLE SIZE 12-1/4" 7-7/8" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test	Date Compl. Ready to Prod. 10/29/74 Name of Producing Formation Jalmat Gas 3,3273,76,79,87,90,3301,0 5,58,3461' TUBING, CASING, ANI CASING & TUBING SIZE 8-5/8" OD 4-1/2" OD 2-3/8" OD OR ALLOWABLE (Test must be a able for this delegated of Test	Total Depth 361C' Top Cil/Gas Pay . 3029' 24,07,16,19, D CEMENTING RECORD DEPTH SET 404' 3609' Ifter recovery of total volume of load or epth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure	3586 ' Tubing Depth 3453 ' Depth Casing Shoe 3609 ' SACKS CEMENT 325 Sx 450 Sx dianal must be equal to or exceed top allowing the equal top allowing
V.	Date Spudded 10/06/74 Elevations (DF, RKB, RT, GR, etc., 3475 GR Perforations 3029, 32, 35, 39 32, 35, 38, 3455 HOLE SIZE 12-1/4" 7-7/8" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	Date Compil. Ready to Prod. 10/29/74 Name of Producing Formation Jalmat Gas 3,3273,76,79,87,90,3301,0 5,58,3461' TUBING, CASING, ANI CASING & TUBING SIZE 8-5/8" OD 4-1/2" OD 2-3/8" OD OR ALLOWABLE (Test must be a able for this do	Total Depth 361C' Top Cil/Gas Pay 3029' 24,07,16,19, D CEMENTING RECORD DEPTH SET 404' 3609' Infer recovery of total volume of load or epth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure Water-Bbls.	3586 ' Tubing Depth 3453 ' Depth Casing Shoe 3609 ' SACKS CEMENT 325 SX 450 SX 450 SX Choke Size Gas-MCF
V.	Date Spudded 10/06/74 Elevations (DF, RKB, RT, GR, etc., 3475 GR Perforations 3029, 32, 35, 39 32, 35, 38, 3455 HOLE SIZE 12-1/4" 7-7/8" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 501	Date Compil. Ready to Prod. 10/29/74 Name of Producing Formation Jalmat Gas 3,3273,76,79,87,90,3301,0 5,58,3461' TUBING, CASING, ANI CASING & TUBING SIZE 8-5/8" OD 4-1/2" OD 2-3/8" OD OR ALLOWABLE (Test must be a able for this definition of Test Tubing Pressure Oil-Bbls. Length of Test 24 hrs.	Total Depth 361C' Top Cil/Gas Pay . 3029' 24,07,16,19, DEMENTING RECORD DEPTH SET 404' 3609' Infer recovery of total volume of load or epth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure Water-Bbls.	3586 ' Tubing Depth 3453 ' Depth Casing Shoe 3609 ' SACKS CEMENT 325 SX 450 SX il and must be equal to or exceed top allowing states of the
V.	Date Spudded 10/06/74 Elevations (DF, RKB, RT, GR, etc., 3475 GR Perforations 3029, 32, 35, 39 32, 35, 38, 3455 HOLE SIZE 12-1/4" 7-7/8" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 501 Testing Method (pitot, back pr.)	Date Compl. Ready to Prod. 10/29/74 Name of Froducing Formation Jalmat Gas 3273,76,79,87,90,3301,0 58,3461' TUBING, CASING, ANI CASING & TUBING SIZE 8-5/8" OD 4-1/2" OD 2-3/8" OD OR ALLOWABLE (Test must be a able for this do Date of Test Tubing Pressure Oil-Bbls. Length of Test 24 hrs. Tubing Pressure(Shut-in)	Total Depth 361C' Top Cil/Gas Pay . 3029' 24,07,16,19, D CEMENTING RECORD DEPTH SET 404' 3609' Infer recovery of total volume of load of epth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF 28 Casing Pressure (Shut-in)	3586 ' Tubing Depth 3453 ' Depth Casing Shoe 3609 ' SACKS CEMENT 325 SX 450 SX 450 SX Choke Size Gravity of Condensate 34.5 Choke Size
V.	Date Spudded 10/06/74 Elevations (DF, RKB, RT, GR, etc.) 3475 GR Perforations 3029, 32, 35, 39 32, 35, 38, 3455 HOLE SIZE 12-1/4" 7-7/8" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 501 Testing Method (pitot, back pr.) back pr.	Date Compl. Ready to Prod. 10/29/74 Name of Froducing Formation Jalmat Gas , 3273, 76, 79, 87, 90, 3301, 0 5, 58, 3461' TUBING, CASING, ANI CASING & TUBING SIZE 8-5/8" OD 4-1/2" OD 2-3/8" OD OR ALLOWABLE (Test must be a able for this do Date of Test Tubing Pressure Oil-Bbls. Length of Test 24 hrs. Tubing Pressure(Shut-in) 530#	Total Depth 361C' Top Cil/Gas Pay . 3029' 24,07,16,19, D CEMENTING RECORD DEPTH SET 404' 3609' Infer recovery of total volume of load of epth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF 28 Casing Pressure (Shut-in) 560	3586 ' Tubing Depth 3453 ' Depth Casing Shoe 3609 ' SACKS CEMENT 325 SX 450 SX 450 SX Choke Size Gas-MCF Gravity of Condensate 34.5 Choke Size 48/64"
V.	Date Spudded 10/06/74 Elevations (DF, RKB, RT, GR, etc., 3475 GR Perforations 3029, 32, 35, 39 32, 35, 38, 3455 HOLE SIZE 12-1/4" 7-7/8" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 501 Testing Method (pitot, back pr.)	Date Compl. Ready to Prod. 10/29/74 Name of Froducing Formation Jalmat Gas , 3273, 76, 79, 87, 90, 3301, 0 5, 58, 3461' TUBING, CASING, ANI CASING & TUBING SIZE 8-5/8" OD 4-1/2" OD 2-3/8" OD OR ALLOWABLE (Test must be a able for this do Date of Test Tubing Pressure Oil-Bbls. Length of Test 24 hrs. Tubing Pressure(Shut-in) 530#	Total Depth 361C' Top Cil/Gas Pay . 3029' 24,07,16,19, D CEMENTING RECORD DEPTH SET 404' 3609' Infer recovery of total volume of load of epth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF 28 Casing Pressure (Shut-in) 560	3586 ' Tubing Depth 3453 ' Depth Casing Shoe 3609 ' SACKS CEMENT 325 SX 450 SX 450 SX Choke Size Gravity of Condensate 34.5 Choke Size
V.	Date Spudded 10/06/74 Elevations (DF, RKB, RT, GR, etc.) 3475 GR Perforations 3029, 32, 35, 39 32, 35, 38, 3455 HOLE SIZE 12-1/4" 7-7/8" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 501 Testing Method (pitot, back pr.) back pr.	Date Compl. Ready to Prod. 10/29/74 Name of Froducing Formation Jalmat Gas , 3273, 76, 79, 87, 90, 3301, 0 5, 58, 3461' TUBING, CASING, ANI CASING & TUBING SIZE 8-5/8" OD 4-1/2" OD 2-3/8" OD OR ALLOWABLE (Test must be a able for this do Date of Test Tubing Pressure Oil-Bbls. Length of Test 24 hrs. Tubing Pressure(Shut-in) 530#	Total Depth 361C' Top Cil/Gas Pay . 3029' 24,07,16,19, DEPTH SET 404' 3609' Infer recovery of total volume of load or septh or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF 28 Casing Pressure (Shut-in) 560 OIL CONSERV	3586 Tubing Depth 3453 Depth Casing Shoe 3609 SACKS CEMENT 325 SX 450 SX 450 SX Choke Size Gravity of Condensate 34.5 Choke Size 48/64" (ATION COMMISS ON
V.	Date Spudded 10/06/74 Elevations (DF, RKB, RT, GR, etc.) 3475 GR Perforations 3029, 32, 35, 39 32, 35, 38, 3455 HOLE SIZE 12-1/4" 7-7/8" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 501 Testing Method (pitot, back pr.) back pr. CERTIFICATE OF COMPLIAN	Date Compl. Ready to Prod. 10/29/74 Name of Froducing Formation Jalmat Gas , 3273, 76, 79, 87, 90, 3301, 0 5, 58, 3461' TUBING, CASING, ANI CASING & TUBING SIZE 8-5/8" OD 4-1/2" OD 2-3/8" OD OR ALLOWABLE (Test must be a able for this do Date of Test Tubing Pressure Oil-Bbls. Length of Test 24 hrs. Tubing Pressure(Shut-in) 530# ICE	Total Depth 361C' Top Cil/Gas Pay . 3029' . 3029' . 3029' . 3609' DEPTH SET 404' . 3609' Infer recovery of total volume of load or septh or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Bbls. Bbls. Condensate/MMCF 28 Casing Pressure (Shut-in) 560 OIL CONSERV	3586 ' Tubing Depth 3453 ' Depth Casing Shoe 3609 ' SACKS CEMENT 325 SX 450 SX 450 SX Choke Size Gas-MCF Gravity of Condensate 34.5 Choke Size 48/64"
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(Signature)

District Drilling Supervisor

December 17, 1974

(Title)

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of concision. Separate Forms C-104 , at be filed for each pool i - ultiply or or leted wells.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the devistion tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

RECEIVED

APR (1975

CIL CONSERVATION COMM.
HOBBS, N. M.