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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR OPERATIONS TO BE CARRIED OUT AT A DIFFERENT RESERVOIR.
USE MODIFICATION FOR REPORT ON DIFFERENT RESERVOIR.)

WELL ☐	GAS WELL ☐	OTHER- ☐ Plug and Abandoned
Name of Operator Amoco Production Company		
Address of Operator P. O. Drawer "A", Levelland, TX 79336		
Location of Well		
UNIT LETTER L	1980	FEET FROM THE South LINE AND 660 FEET FROM West
LINE	SECTION 28	TOWNSHIP 22-S RANGE 35-E

15. Elevation (Show whether DF, KT, GR, etc.)
3581 RDB

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. L-1926
7. Unit Agreement Name Rock Lake Unit
8. Name of Lease Name Rock Lake Unit
9. Well No. 1
10. Field and Pool, or Wildcat Rock Lake Bone Springs
12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

FORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐
CHARITABLY ABANDON ☐	CHANGE PLANS ☐
OR ALTER CASING ☐	OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐	ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☒
CASING TEST AND CEMENT JOBS ☐	
OTHER ☐	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

OC service 11-13-76. Pulled rods and pump and tubing. Load hole with mud laden fluid with 10# salt water gel. Spot 100 ft. (25 Sx) Class H cement plug at top of Bone Springs interval 8650' to 8750'. Shut down over night. Tag cement plug at 8650'. Spot 100 ft. (25 Sx) Class H cement plug at top of Delaware Sand Interval 6400' to 6500'. WOC 4 hrs. Unable to tag cement plug. Spot 200 ft. (50 Sx) Class H cement plug at 6500'. Shut down over night. Tag cement plug at 6430'. Run free point and cut off 7-5/8" casing at 4520'. Recovered 4547' 7-5/8" csg. Run 10-3/4" CIBP on tbgs. and set at 4185. Spot 50ft. (25 Sx) Class H cement plug and cap on top of CIBP. Run free point and cut 10-3/4" csg. at 1125' and unable to recover. Cut at 1028' and unable to recover. Shoot 10-3/4" csg. at 900' and unable to recover. Shot twice at 840' and unable to recover. Work pipe and blow with 30 lbs. dynamite and unable to recover. Decided to leave csg. in hole. Run tbgs. and spot with 100 Sx cement at 1125'-1028'. Spot 40 Sx cement 897'-840'. Spot 20 ft (25 Sx) Class A cement at surface. Erect PXA Marker. Rig down 1-12-77. Restoring land to contour. Will notify NMOCC when site is ready for final inspection.

0 + 2 - NMOCC, H
1 - Suspense
1 - Div

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Ray W. Cox

TITLE Administrative Assistant

DATE January 19, 1977

OIL & GAS INSPECTOR

EDDIE SEAY

TITLE

DATE 1-14-1977

CTIONS OF APPROVAL, IF ANY: