	NO. OF COPIES RECEIVED DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER	REQUEST	FOR ALLOWABLE AND ANSPORT OIL AND NATURAL (	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65
1.	GAS OPERATOR PRORATION OFFICE Operator		CASINGHRAD C FLATED AT PP	AB MOST NOT BE
	AMOCO PRODUCTION	N COMPANY	INDER AN AN	CEPTION TO B-1976
	P.O. DRAWER A. LEVELLAND, TEXAS 79336		18 OBTAINED.	
	Reason(s) for filing (Check proper box New We!! Recompletion Change In Ownership	Change in Transporter of: Oil Dry G Casinghead Gas Conde		fllowable
	If change of ownership give name and address of previous owner			
	DESCRIPTION OF WELL AND	IFASE R-5852	Pock fake Bone ormation Kind of Lease	Spanne
	ROCK LAKE UNIT	WILDCAT - BOI	NE SPRINGS State, Federa	I OF FEE STATE L-1926
			ne and Feet From "	The <u>WE57</u>
1.		TER OF OIL AND NATURAL GA	35-E, NMPM, S Address (Give address to which approv	LEA County
	AMOCO PRODUCTION C Name of Authorized Transporter of Ca	COMPANY (TRUCKS)	Do De Man Il	USTON TEXAS
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? Whe	en
u l	If this production is commingled wi COMPLETION DATA	th that from any other lease or pool,		
	Designate Type of Completio	on $-(X)$ Oli Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	1-27-76 Name of Producing Formation	14,129 Top Oll/Gas Pay	9025 Tubing Depth
	<u>3581</u> RDB Perforations	BONE SPRINGS	8720	8814 Depth Casing Shoe
8720-30', 8738-50', 8766-8804' W/ / JSPF TUBING, CASING, AND CEMENTING RECORD				
	. HOLE SIZE	CASING & TUBING SIZE	D CEMENTING RECORD	SACKS CEMENT
ł				
		I		
	'EST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow-able for this depth or be for full 24 hours)   Date First New Oil Run To Tanks Date of Test			
	12-1-75	6-1-75	Producing Method (Flow, pump, gas lif	t, etc.)
	Length of Test 24 HR	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test 5	Сіі-Вы. 5	Water-Bbls.	Gas-MCF TSTM
ſ	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls, Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
۲ ۱.۱	CERTIFICATE OF COMPLIANC	L CE	OIL CONSERVA	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			APPROVED 19	
	3 NMUCE - Hobbs		TITLE This form is to be filed in c	ompliance with BILL F 1104
1:	Susp Jay W. Cox		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation	
1.	Administrative Assistant		tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-	
	-JEL (Tille) - others fine 2, 1976		able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner,	
(Date)			well na se or number, or transporter, or other such changes of condition. Sector Forms Could must be filed for each pool in multiply	

well name or number, or transporter, or other such change of condition. Set pate Forms Court must be filed for each pool in multiply