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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. L-1926

1a. TYPE OF WELL

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator

AMOCO PRODUCTION COMPANY

3. Address of Operator

BOX 367, ANDREWS, TEXAS 79714

4. Location of Well

UNIT LETTER **L** LOCATED **1980** FEET FROM THE **SOUTH** LINE AND **660** FEET FROM

THE **WEST** LINE OF SEC. **28** TWP. **22S** RGE. **35-E**

15. Date Spudded **4-12-74** 16. Date T.D. Reached **10-8-74** 17. Date Compl. (Ready to Prod.) **10-8-74** 18. Elevations (DF, Rkh, RT, GR, etc.) **3581' RDB** 19. Elev. Casinghead **-**

20. Total Depth **14129** 21. Plug Back T.D. **13420** 22. If Multiple Compl., How Many **0-7D** 23. Intervals Drilled By **Rotary Tools** 24. Cable Tools **-**

24. Producing Interval(s), of this completion - Top, Bottom, Name

11692'-11743' WOLF CAMP -

25. Was Directional Survey Made **No**

26. Type Electric and Other Logs Run

Comp. Neut, Form Density, Proximal, Comp & DMLL

27. Was Well Cased **No**

28. CASING RECORD (Record all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTED RECORD	AMOUNT PULLED
16"	65#	369	20"	Cure	
10 3/4"	51-60.7#	4596	13 3/4"	7155' 2 Stage	
7 7/8"	26.4-33.7#	11335	9 1/2"	2350'	
5 1/2" Liner	17.93#	11252-14050	6 1/2"	4250'	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"		

31. Perforation Record (Interval, size and number)

11692', 94', 96', 97', 98', 11700', 01', 03', 28', 30', 32', 34', 38', 40', 42', 43' w/ 11SPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
11692-11743	2000 gal 15%

33. PRODUCTION

Date First Production 10-8-74	Production Method (Flowing, gas lift, pumping - size and type pump) FLOWING - PUMPING	Well Status (Prod. or Shut-in) PRODUCING					
Date of Test 11-26-74	Hours Tested 24	Choke Size -	Prod'n. For Test Period 53	Oil - Bbl. 757M	Gas - MCF 61	Water - Bbl. 335	Gas - Oil Ratio 41°
Flow Tubing Press. -	Casing Pressure -	Calculated 24-Hour Rate -	Oil - Bbl. -	Gas - MCF -	Water - Bbl. -	Oil Gravity - API (Corr.) 41°	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

VENT

Test Witnessed By

35. List of Attachments

NONE

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

43-AMOCO-14

1-DIV
1-DRILLING
1-GEOL
1-INSPECTION
1-LEGAL
1-PLANNING
1-PRODUCTION
1-TRAINING
1-UTILITY
1-VEHICLE
1-OTHER

Ray R. Yakum

ADMINISTRATIVE ASSISTANT

DATE **DEC 28 1974**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or reworked well. It shall be accompanied by a copy of all chemical and radio-activity logs run in the well and a summary of all special tests completed, including drill stem tests. All depths reported shall be mean red depths. In the case of diagonally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on State land, where six copies are required. See Rule 1135.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Arroyo	T. Canyon	T. Ojo Alamo	T. Penn. "E"
T. Bar	T. Strawn	T. Kirtland Freitland	T. Penn. "C"
T. Salt	T. Asoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Mississippian	T. Cliff House	T. Leadville
T. Valders	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Cragburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Parkock	T. Ellenburger	T. Dakota	T.
T. Bluebird	T. Gr. Wash	T. Morrison	T.
T. Tule	T. Granite	T. Todillo	T.
T. Dugford	T. Delaware Sand	T. Entrada	T.
T. Abilene	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Permian	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	270	270	Surface				
270	369	99	Red Lk & Byp				
369	1457	1088	Red Lk				
1457	3224	1767	Oriskany				
3224	3605	381	Oriskany, Salt				
3605	4105	500	Dr, Salt				
4105	4242	137	Dr				
4242	8572	4330	Lm				
8572	10043	1471	Lm x Sh				
10043	10099	56	Sh				
10099	10153	54	Sh x Chert				
10153	10212	59	" " " Lime				
10212	10309	97	Sh				
10309	10560	251	Lm x Sh				
10560	11010	450	Sh				
11010	11064	54	Lm x Sh				
11064	11118	54	Lm				
11118	12054	60	Sh				
12054	12624	60	Lm x Sh				
12624	12642	18	Lm x Ch				
12642	12665	23	Sh x Ch				
12665	12925	260	Sh x Ch x Lm				
12925	12939	14	Lm x Ch				
12939	13291	352	Lm x Sh				
13291	14078	257	Sh				
14078	14129	31	Sh x Lm				