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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L-1926
7. Unit Agreement Name ROCK LAKE UNIT
8. Farm or Lease Name
9. Well No. 1
10. Field and Pool, or Wildcat WILDCAT
12. County LEA

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- DRILLING
2. Name of Operator Amoco Production Company
3. Address of Operator BOX 68, HOBBS, N. M. 88240
4. Location of Well UNIT LETTER L 1980 FEET FROM THE SOUTH LINE AND 660 FEET FROM THE WEST LINE, SECTION 28 TOWNSHIP 22-S RANGE 35-E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3581' R. D. B.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

TD- 5703. While running 10 3/4" Casing it stuck @ 4596'. Was unable to free in 2 days. So, 10 3/4" 40.5- 60.7" K-55 500-95 BT & ST & C Casing was set @ 4596' in 2 stages. 1st - stage, used 550 Sx. Incon 8% gel + 5# Gilsomite/sx + 175 s4. Incon meal. Lynes pkr @ 3002. DV Tool @ 2993'. 2nd Stage, 2000 Sx Incon + 8% GEL x 5# Gilsomite/sx + 2000 Sx Incon meal. Did not circ. DV Tool test 2400#. O.K. Drd. out to 4585'. Perf 4577-78' w/ 4JS. Sg3 w/ 150 Sx Incon + 2% Gel. WOC. Tested casing w/ 900 psi. Test OK. Reduced hole to 9 1/2" @ 5703'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED **Roy R. Yoakum** TITLE **ADMINISTRATIVE ASSISTANT.** DATE **5-29-74**

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CONDITIONS OF APPROVAL, IF ANY:
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