

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department
OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Drawer Dd, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, Nm 87410

API NO. (assigned by OCD on New Wells) 30-025-24706	
5. Indicate Type of Lease STATE ☒ FEE ☐	
6. State Oil & Gas Lease No. N/A	
7. Lease Name or Unit Agreement Name H. T. MATTERN (NCT-F)	
8. Well No. 3	
9. Pool name or Wildcat BLINEBRY	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL ☒ GAS ☐ WELL ☐ OTHER ☐	
2. Name of Operator CHEVRON U.S.A. INC.	
3. Address of Operator P.O. BOX 1150 MIDLAND, TX 79702 ATTN: WENDI KINGSTON	
4. Well Location Unit Letter <u>A</u> : <u>800</u> Feet From The <u>NORTH</u> Line and Section <u>1</u> Township <u>22S</u> Range <u>36E</u> <u>389</u> Feet From The <u>EAST</u> Line County <u>LEA</u>	
10. Elevation(Show whether DF, RKB, RT, GR, etc.) 3474' GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐
PULL OR ALTER CASING ☐	OTHER: ☐
SUBSEQUENT REPORT OF:	
REMEDIAL WORK ☐	ALTER CASING ☐
COMMENCE DRILLING OPNS. ☐	PLUG AND ABAN. ☐
CASING TEST AND CMT JOB ☐	OTHER: ☐

12. Describe Proposed or Completed Operations(Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

WE PROPOSE TO PLUG AND ABANDON THIS WELL AS FOLLOWS:

PLUG #1, SET CIBP AT 5450' AND SET 5 SX CMT ON TOP.

PLUG #2, PERF & SQZ 50 SX PLUG FROM 1260'-1109', COVERS SALT ZONE & 9 5/8" SHOE.

PLUG #3, PERF & SQZ 30 SX PLUG FROM 50'-SURFACE.

100' Base of salt

ALL PLUGS ARE CLASS C NEAT MIXED AT 14.8 PPG, 1.32 CU/FT SX. DISPLACE HOLE W/9.5 PPG MUD LADEN FLUID. PULL DEAD MAN ANCHORS, FILL PITS, LEVEL LOCATION. PLACE P&A MARKER & CHANGE STATUS OF WELL TO P&A.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE <i>Wendi Kingston</i>	TITLE TECH. ASSISTANT	DATE 11/21/94
TYPE OR PRINT NAME WENDI KINGSTON		TELEPHONE NO. (915)687-7826

APPROVED BY <i>Wendi Kingston</i>	TITLE TECH. ASSISTANT	DATE NOV 23 1994
CONDITIONS OF APPROVAL, IF ANY:		

WELL DATA SHEET

FIELD: Blinebry

WELL NAME: H.T. Mattern "F" #3

FORMATION: Blinebry

LOC: 800' FNL & 389' FEL
TOWNSHIP: 22S
RANGE: 36E

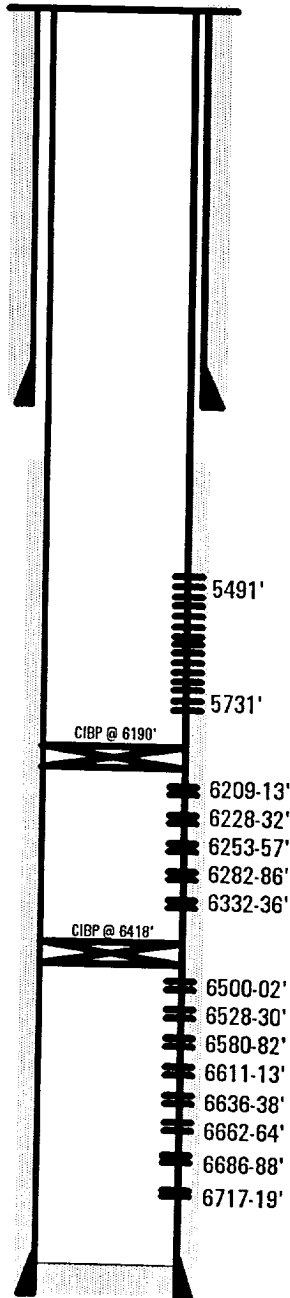
SEC: 1
COUNTY: Lea
STATE: NM

GL: 3474'
KB: '

CURRENT STATUS: SI
API NO: 30-025-24706
CHEVNO: EN8900

Date Completed: 05/24/74
Initial Production: F 215 BO/162 BW
Initial Formation: Drinkard
FROM: ' to ' 6500-6719'

9 5/8" OD 36# Csg
set @ 1159' w/470' sx cmt
Circ to Surface



5 1/2" OD, 14,15.5,&17# csg
set @ 6849'
w/910' sxs cmt
TOC @ 2130' by TS

Completion Data

Perf Csg 6500-6719' w/2, .61" JHPF
Acidz w/1000 gals 15% NEA
Frac w/48000 gals gel brine w/0-2# SPG

Subsequent Workover or Reconditioning:

08/74 Install pmp equip

12/82 TA Drk & PB in Tubb
Set CIBP @ 6418', test 1000# for 30 min.
Perf csg 6209-6336' w/3 1/2" JHPF, 60 holes
Acidz w/3000 gals 15% NEFE HCL
Frac w/45,000 gals pad
250 gals 15% NEFE HCL
48,750# 20/40 sd, 48 RCNB's
Pmp 34 BO/64 BW

12/85 TA Tubb & PB to Blinebry
Set CIBP @ 6187', tst @ 1000# for 30 min.
Perf csg 5491-5731' w/1 JHPF
Acidz w/4500 gals 15% NEFE HCL
Frac w/51750 gals x-link gel &
81500# 20/40 sd
Equip well to pmp
37 BO/82 BW/80 MCF

04/91 Tst csg to 500#, ok
Return well to SI Status

Additional Data:

T/Rustler @ 1103'
T/Salt @ 1210'
B/Salt @ 2475'
T/Yates @ 2645'
T/Queen @ 3348'
T/Grayburg @ 3640'
T/San Andres @ 3870'
T/Glorieta @ 5136'
T/Blinebry @ 5707'
T/Tubb @ 6170'
T/Drinkard @ 6486'