741	STATE OF NEW MEXICO HGY AND MINIFIALS DEPARTMENT	UL CONSERV.	ATION DIVISIO	Form 5-304 Revised 10-1-20
i				
	SANTA FE	SANTA FL, NEI	W MEXICO 87501	
	r i L 8			
	REQUEST FOR ALLOWABLE			
! <b>.</b>	GERNATION OFFICE AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
	Gulf Oil Corporation			
	P. O. Box 670, Hobbs, NM 88240			
	Reason(s) for filing (Check proper box) New Well Change in Transporter of: Other (Please explain)			
	Recompletion X Oil Dry Gas			
	Change in Ownership Casinghead Gas Condensate			
	If change of ownership give name and address of previous owner			
•.	DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation 4-7-33 Kind of Lease Leane No			
	H. T. Mattern (NCT-F)	3 Tubb	R-7248 State, Fed	eral of Fee
	Location			
	Unit Letter A : 800	Feel From TheNorth_LI	ne and Feet Fro	m The East
	Line of Section 1 To	waship 22S Range	36E , NMPM, ]	LeaCounty
•	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil X or Condensate Address (Give address to which approved copy of this form is to be sent)			
	Texas-New Mexico Pip Name of Authorized Transporter of Car	eline Co.	Box 1510 Midland	<u>FX 79701</u> proved copy of this form is to be sent)
	Name of Authorized Transporter of Casinghead Gas 🔀 or Dry Gas 🗌 Warren Petroleum Corporation		Box 1589, Tulsa, OK	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.		When 6-20-74
,	If this production is commingled wi	th that from any other lease or pool,		CTB-254
	COMPLETION DATA Designate Type of Completic	on - (X)	New Well Workover Deepen	Plug Back   Same Hes'v. Diff. Res'
	Date States	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
		12-30-82	6850'	6418 '
	Elevations (DF, RKB, RT; GR, etc.) 3474 <sup>†</sup> GL	Mame of Producing Formation Tubb	Top Oil/Gas Pay 6209!	Tubing Depth 6336'
	Perforations		1 0209	Depth Casing Shoe
	6209'-6336'			
	HOLE SIZE	TUBING, CASING, AN CASING & TUBING SIZE	D CEMENTING RECORD	SACKS CEMENT
	No New Casing			
	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be c	after recovery of total volume of load o	il and must be equal to or exceed top alle
·	OIL WELL Date First New OII Bun To Tonks		epth or be for full 24 hours) Producing Nothod (Flow, pump, gas	
	Date First New OII Run To Tanks 12-30-82	12-30-82	Producing Mathia (Plow, pump, gas Pump	
	Length of Test	Tubing Pressure	Casing Pressure	Choxe Size
	24 hrs	35#	35#	Gas-MCF
	Actual Prod. During Test 98	он-выя. 34	64	77
	<u></u>			
J	GAS WELL Actual Frod. Toot-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Keidel Fred. 1991-MCF/D	Length bi iest	Buis. Contenadie/ MMCF	
	Testing Method (pitol, back pr.)	Tubing Presews (Bhat-in)	Cosing Pressure (Ehut-in)	Chox+ Siz+
₹.	CERTIFICATE OF COMPLIANC	CE	DIL CONSERVA	ATION-DIVISION
	I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		JAN6	1983
			Conservation tion given ge and belief. TITLE	
	(Signature) Area Engineer (Title)			
•				
<u></u>			Fill out only Sections 1, 11, 111, and VI for changes of owned well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multip remoleted wells.	

JAN 5 1983