

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation	8. Farm or Lease Name H. T. Mattern (NCT-F)
3. Address of Operator P. O. Box 670, Hobbs, NM 88240	9. Well No. 3
4. Location of Well UNIT LETTER <u>A</u> , <u>800</u> FEET FROM THE <u>North</u> LINE AND <u>389</u> FEET FROM THE <u>East</u> LINE, SECTION <u>1</u> TOWNSHIP <u>22S</u> RANGE <u>36E</u> NMPM.	10. Field and Pool, or Wildcat Tubb
15. Elevation (Show whether DF, RT, GR, etc.) 3474' GL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>TA Drinkard, Recomplete Tubb</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

POH with production equipment. Set CIBP at 6418', test 1000#. Perf 6332-36', 6282-86', 6253-57', 6228-32', 6209-13' with (3) 1/2" JHPF. Acidize with 3000 gals 15% NEFE HCL, (72) RCNB's. ISIP 1200#, average pressure 2150#, AIR 6 BPM. Frac with 45,000 gals pad, 1250 gals 15% NEFE HCL, 48,750# 20/40 sand, (48) RCNB's. Average pressure 4100#, ISIP 1400#. GIH with 2-3/8" tubing to 6336'. GIH with pump and rods. Complete after TA Drinkard, recompleting Tubb 12-30-82.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED RR Pitre TITLE Area Engineer DATE 12-31-82

ORIGINAL SIGNED BY

APPROVED BY JERRY SEXTON

TITLE _____

JAN 6 1983

CONDITIONS OF APPROVAL DISTRICT ANSMPR.