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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

| | |
|--------------------------------|------------------------------|
| 5a. Indicate Type of Lease | |
| Lease <input type="checkbox"/> | Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. | |

| | | |
|--|--|----------------------------------|
| SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small> | | |
| 1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- | | 7. Unit Agreement Name |
| 2. Name of Operator | | 8. Farm or Lease Name |
| Gulf Oil Corporation | | H. T. Mattern (MCT-F) |
| 3. Address of Operator | | 9. Well No. |
| Box 670, Hobbs, New Mexico 88240 | | 3 |
| 4. Location of Well | | 10. Field and Pool, or Well Unit |
| UNIT LETTER <u>A</u> , <u>800</u> FEET FROM THE <u>North</u> LINE AND <u>389</u> FEET FROM | | Drishard |
| T- <u>East</u> LINE, SECTION <u>1</u> TOWNSHIP <u>22-S</u> RANGE <u>36-E</u> NMPM. | | |
| 15. Elevation (Show whether DF, RT, GR, etc.) | | 12. County |
| 3474' GL | | Lea |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☒

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

OTHER ☐

OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6850' TD.

Reached TD of 7-7/8" hole at 6850' at 2:00 PM, May 11, 1974. Ran 30 joints, 954' of 5-1/2" OD 17# N-80 LT&C, 15 joints, 459' of 5-1/2" OD 15.5# K-55 LT&C, 123 joints, 4054' of 5-1/2" OD 15.5# K-55 ST&C and 42 joints and 1 cut joint, 1370' of 5-1/2" OD 14# K-55 ST&C casing. Total of 210 joints and 1 cut joint, 6837'. Set and cemented at 6849' with 550 sacks of Class C with 16% gel, 2% salt and 2% CFR-2 and 360 sacks of Class C with .5% CFR-2. WOC 8 hours. TS indicated TOC at 2130'. WOC and NU over 48 hours. Tested casing with 1000#, 30 minutes, OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED B. Barbra TITLE Area Engineer DATE May 21, 1974

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: