NO OF COPIES RECEIVED			
DISTRIBUTION	1	DISERVATION COMMISSION	Form C-104
SANTA FE	REQUEST F	FOR ALLOWABLE	Supersedes Old C-104 and the Effective 1-1-65
.S.G.S.	AUTHORIZATION TO TRAN	AND NSPORT OIL AND NATURAL G	۵۹
AND OFFICE			~~
RANSPORTER			
GAS	1		
PROBATION OFFICE			
perator	<u>1</u>		
Adobe Resources Corp	poration		
ddress 1100 Western United	Life Building, Midland,	Texas 79701	
leason(s) for filing (Check proper box,		Other (Please explain)	
lew Well	Change in Transporter of:	_	
Recompletion			per 1, 1985
Change in Ownership X	Casinghead Gas Condens		
change of ownership give name	Adobe Oil & Gas Corpor	ation, 1100 Western Un	ited Life Building
nd address of previous owner	Midland, Texas 79701		<b></b>
ESCRIPTION OF WELL AND	LEASE Well No., Pool Name, Including Fo	rmation King of Lease	Ledse No
_ease Name		Ctota Endoral	or Fee Federal NM23777
Linda Federal	1 Warren Tubb		<u></u>
K 198	BO Feet From The South Line	and 1980 Feet From T	heWest
Line of Section 23 Tow	mship 205 Range	<u> 38Е , ммрм, Lea</u>	County
ESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S	
Name of Authorized Transporter of Oli	XX or Condersate	Address (Give address to which approv	
The Permian Corporat	ion	P.O. Box 3119, Midlan Address (Give address to which approv	nd, Tx. 79701
Tame of Authorized Transporter of Car El Paso Natural Gas			et, Midland, Tx. 79701
	Unit Sec. Twp. Rge.	Is gas actually connected? Whe	
if well produces oil or liquids, give location of tanks.	K 23 20S 38E	Yes	3/3/78
this production is commingled wi	th that from any other lease or pool, a	give commingling order number:	
COMPLETION DATA	Cil Well Gas Well	New Weil Workover Deepen	Plug Back - Same Resty, Diff. Rest
Designate Type of Completic			
Date Spudded	Date Compi. Ready to Prod.	Total Depth	P.B.T.D.
			· · · · · · · · · · · · · · · · · · ·
levations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
- Hindhens			
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		1	······································
			+
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a)	fter recovery of total volume of load oil :	and must be equal to or exceed top all
DIL WELL Date First New Oil Run To Tanks	able for this de	pth or be for full 24 hours;   Producing Method (Flow, pump, gas lif	t, etc.j
Date First New OIL Hun 10 Junks		• • • • •	
Length of Test	Tubing Pressure	Casing Pressure	Choke S.ze
			Gas - MCF
Actual Prod. During Test	011- Bbis.	Water - Bbls.	Gde - MCT
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure ( shut-in )	Casing Pressure (Shut-in)	Choke Size
			TION COMMISSION
CERTIFICATE OF COMPLIAN	il E		- · · ·
hereby certify that the miles and	regulations of the Oil Conservation	APPROVED FEB14	1986, 19
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		EY DRIGHNE SIGNED BY JERBY SEXTON	
pove is true and complete to th	e cest of my knowledge and perice.		TI SUPSAVISOR
1 -		TITLE	· · · · · · · · · · · · · · · · · · ·
A	,		compliance with RULE 1104.
(Signature)		If this is a request for allowable for a newly drilled or deepend well, this form must be accompanied by a tabulation of the deviation	
Bill Owens, Vice Pres		tests taken on the well in accor	dance with RULE 111.
(7	itle:	All sections of this form mu able on new and recompleted we	st be filled out completely for allo elle.
January	20 1986	Fill out only Sections [ ]]	III. and VI for changes of own
		i well name or number, or transport	er, or other such change of condition

