l	SANIAFE		FOR ALLOWABLE	Ebrm C-104 Supersedex Old C-104 and C-11 Effective 1-1-65	
	FILE.				
	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			GAS -	
		-			
	IRANSPORTER GAS				
	OPERATOR	-			
1.	PRORATION OFFICE				
	Operator				
	Adobe Oil & Gas Corporation				
	1100 Western United Life Bldg., Midland, TX 79701 Reoson(s) for Hing (Check proper box) Other (Please explain)				
	New We!l Change in Transporter of:				
	Recompletion	Oil Dry Go			
	Change in Ownership	Casinghead Gas Condm			
				-	
	If change of ownership give name and address of previous owner				
11.	DESCRIPTION OF WELL AND Lease Name	Weli No. Foci Name, Including F	ormation Kind of Lease	Lease No.	
	Linda Federal	1 Warren (Tub	b) State, Federal		
	Location				
	Unit Letter K ; 198	80 Feet From The South Lin	ne and <u>1980</u> Feet From 1	west	
			_		
	Line of Section 23 Tov	vnshlp 20-S Range 3	8-Е , ммрм, Lea	County	
	DISTON LEVEL OF MELSOR				
III.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil Or Condensate Address (Give address to which approved copy of this form is to be sent)				
	The Permian Corporatio		P. O. Box 3119 Midlar		
	Name of Authorized Transporter of Cas		Address (Give address to which approv	-	
	El Paso Natural Gas Co	D.	Bldg. of the Southwest	Midland, TX 79701	
	If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected? Whe		
	give location of tanks.	К 23 20 38	YES	3/3/78	
	If this production is commingled wit	h that from any other lease or pool,	give commingling order number:	,	
	COMPLETION DATA Re-entry				
	Designate Type of Completio	n - (X)		Plug Back Same Res'v. Diff. Res'v.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	9/27/77	11/27/77	7010'	6952'	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	3563 GIM	Tubb		6576'	
i	Perforations		-l	Depth Casing Shoe	
	6603 - 6726' (12 holes	6603 - 6726' (12 holes)			
		TUBING, CASING, AND	CEMENTING RECORD		
	HOLESIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
-	7-7/8	5-1/2 15.50# K-55	7010	400 sx	
	· · · · · · · · · · · · · · · · · · ·	2-1/16	6576	· · · · · · · · · · · · · · · · · · ·	
ν.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow- OIL WELL able for this depth or be for full 24 hours)				
j	Date First New Oil Run To Tanks	Date of Test	Froducing Method (Flow, pump, gas lif	t, etc.)	
	11-20-77	11-25-77	flow		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	24	125		20-64"	
	Actual Prod. During Test	Oil - Bbin.	Water-Bbls.	Gan - MCF	
	<u>182 BO</u>	182	<u>    0                                </u>	<u>  225</u> j	
1	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
				-	
	Testing Method (pitot, back pr.)	Tubing Freesure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
vi.	CERTIFICATE OF COMPLIANCE		OIL CONSERVA	TION COMMISSION	
			/ DD - e	4 67 - 78 CD	
	I hereby certify that the rules and r	egulations of the Oil Conservation	APPROVED Orla Signed	19, 19	
	Commission have been complied with and that the information given above is true and complet, to the best of my knowledge and belief.		T C terri		
			BYINST	a j	
	and the second			ompliance with RULE 1104.	
	(Signature)		If this is a request for sllow	able for a newly drilled or deepened fied by a tebulation of the deviation	
-			well, this form must be accomper tests taken on the well in accord	dence with RULE 111.	
	Dist. Prod. Mgr.		All sections of this form mut	at be filled out completely for allow-	
	(Title)		able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.		
	April 6, 1978 (Date)				
			1	the fitted for most most to multiplat	
				he filed for each pool in multiply	
			Separate Foims C-104 must completed wells.	DE HIEG IST GACH DOST HI HERITITY	

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OUL CONTERVATION COMM, MOBBS, N. M.