

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See the
instructions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

NM-23777

6. IF INDIAN, ALLOTTEE OR LINE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Linda Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Blinebry Oil & Gas

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 23, T-20-S, R-38-E

12. COUNTY OR
PARISH

Lea

13. STATE

NM

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other

2. NAME OF OPERATOR

Adobe Oil & Gas Corporation

3. ADDRESS OF OPERATOR

1100 Western United Life Bldg. Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1980 FSL 1980 FWL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

9/19/77

15. DATE SPUDDED

9/27/77

16. DATE T.D. REACHED

10/23/77

17. DATE COMPL. (Ready to prod.)

11/27/77

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

3563 GLM

19. ELEV. CASINGHEAD

3563 GLM

20. TOTAL DEPTH, MD & TVD

7010

21. PLUG BACK T.D., MD & TVD

6952

22. IF MULTIPLE COMPL.,
HOW MANY*

2

23. INTERVALS
DRILLED BY

ROTARY TOOLS

0-7010

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*

Blinebry-5919' top 6208 Base

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Gr-Neutron

27. WAS WELL CORED

No

25. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
5-1/2	15.50 K-55	7010	7-7/8	400 sx. Class "C"	
7-5/8	26.40 K-55	2134	11	600 sx. Hall. Lt. Wt. & 300 sx. Class "C"	
8-5/8	28 K-55	2100-3000	12-1/4	NA	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-1/16	5913	6576

31. PERFORATION RECORD (Interval, size and number)

5920-6174 (16 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5920-6174	Acidized w/2000 gal. DS-30 fraced w/70,000 gal. KCL wtr. w/115,000# sand.

33.*

PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
11/20/77		Flowing				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
11/25/77	26	14/64	————→	45	640	0	14,222
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
175	----	————→	41.5	591	0	36.2	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

John W. West

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

District Prod. Mgr.

DATE

12/2/77

*(See Instructions and Spaces for Additional Data on Reverse Side)

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U.S. CONSTITUTION COMM.
HOBBS, N. M.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other
instructions
reverse side.)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other _____		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other _____
2. NAME OF OPERATOR Adobe Oil & Gas Corporation						5. LEASE DESIGNATION AND SERIAL NO. NM-23777	
3. ADDRESS OF OPERATOR 1100 Western United Life Bldg., Midland, Texas 79701						6. IF INDIAN, ALLOTTEE OR TRIBE NAME -----	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980 FSL 1980 FWL At top prod. interval reported below At total depth						7. UNIT AGREEMENT NAME -----	
14. PERMIT NO. _____ DATE ISSUED 9/19/77						8. FARM OR LEASE NAME Linda Federal	
15. DATE SPECDED 9/27/77 16. DATE T.D. REACHED 10/23/77 17. DATE COMPL. (Ready to prod.) 11/27/77 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3563 GLM 19. ELEV. CASINGHEAD 3563 GLM						9. WELL NO. 1	
20. TOTAL DEPTH, MD & TVD 7010 21. PLUG, JACK T.D., MD & TVD 6952 22. IF MULTIPLE COMPL., HOW MANY* 2 23. INTERVALS DRILLED BY → 0-7010 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6603 - 6726 Warren Tubb						10. FIELD AND POOL, OR WILDCAT Warren Tubb	
25. WAS DIRECTIONAL SURVEY MADE NO						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 23, T-20-S, R-38-E	
26. TYPE ELECTRIC AND OTHER LOGS RUN Gr-Ne						12. COUNTY OR PARISH Lea	
27. WAS WELL CORED NO						13. STATE NM	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
5-1/2		15.50		7010		7-7/8	
7-5/8		26.40		2134		11	
8-5/8		28		2100-3000		12-1/4	
CEMENTING RECORD		AMOUNT PULLED					
400 sx. Class "C"							
600 sx. Halliburton Lt. Wt.							
+ 300 sx. Class "C"							
NA							
29. LINER RECORD				30. TUBING RECORD			
SIZE		TOP (MD)		BOTTOM (MD)		SIZE	
						2-1/16	
SACKS CEMENT*		SCREEN (MD)		DEPTH SET (MD)		PACKER SET (MD)	
				6576		6576	
31. PERFORATION RECORD (Interval, size and number) 6603-6726 (12 Holes)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
6603-6726				1500 Gal. DS-30 fraced w/50,000 gal. Gel KCL water w/80,000# sx.			
33. PRODUCTION							
DATE FIRST PRODUCTION 11/20/77		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Prod	
DATE OF TEST 11/25/77		HOURS TESTED 24		CHOKE SIZE 20/64		PROD'N. FOR TEST PERIOD →	
OIL—BBL. 182		GAS—MCF. 225		WATER—BBL. 0		GAS-OIL RATIO 1236	
FLOW. TUBING PRESS. 125		CASING PRESSURE ---		CALCULATED 24-HOUR RATE →		OIL GRAVITY-API (CORR.) 36.2	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Flared for Test						TEST WITNESSED BY John W. West	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED		TITLE District Prod. Mgr.				DATE 12/2/77	

*(See Instructions and Spaces for Additional Data on Reverse Side)

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OL. COMM. SECTION COMM.
HOBBS, N. M.

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal agency or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 19: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Seals Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 31: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Arhydrite	1565					
Salt	1655					
B/salt	2715					
Yates	2845					
7 Riv.	3105					
Queen	3660					
Grayburg	4000					
San Andres	4230					
Glorietta	5520					
Blinberry	5990					
Tubb	6550					
Drinkard	6805					
Drinkard Poro.	6965					

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OIL CONSERVATION COMM.
HOBBS, N. M.