	NO. DF COPICS ACCEIVED DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER GAS OPERATOR PROBATION OFFICE	REQUE	L CONSERVATION COMMISSION ST FOR ALLOWABLE AND RANSPORT OIL AND NATURA	Form C-104 Supersedes Old C-104 and C-1 Effective 1-1-65 L GAS
	Adobe 0il Company			GAS MUST NOT BE
	Address 1100 Western United	Life Bldg., Midland, Tw	exas 79701	ELCEPTION TO R-4070
	IIOU Western United Life Bldg., Midland, Texas 79701 New Yestern United Life Bldg., Midland, Texas 79701 Reason(s) for filing (Check proper box) Other (Please explain) New West Change in Transporter of:			
	Recompletion	OII Dry	Gas	de
1	Change in Ou ership	Casinghead Gas Con	densate 500 bbls.	
	and address of previous owner			
u.	DESCRIPTION OF WELL ANI	Well No. Pool Name, Including	Formation	
	Linda Federal	1 Warren Tuk	1 1 1	eral or Fee Federal
Unit Letter K : 1980 Feet From The South Line and 1980 Feet From The West				The West
		ownship 20S Range	38Е , ммрм,	Lea County
	DESIGNATION OF TRANSPOR Name of Authorized Transporter of O The Permian Corporat: Name of Authorized Transporter of Ca	ion	Address (Give address to which app P.O. BOX 3119 Midla	proved copy of this form is to be sent) nd, Texas 79701 proved copy of this form is to be sent)
ŀ	If well produces oil or liquids, Unit Sec. Twp. Eqe. Is gas actually connected? When give location of tanks.			When
If this production is commingled with that from any other lease or pool, give commingling order number:				
Designate Type of Completion - (X)				Plug Back Same Res'v. Diff. Res'v.
ŀ	Date Spudded 9–27–77	Date Compl. Ready to Prod.	X I I Total Depth	P.B.T.D.
h	Elevations (DF, RKB, RT, GR, etc.,	• 11/27/77 Name of Producing Formation	7010 Top 0!1/Gas Pay	6952 Tubing Depth
	$\frac{3563 \text{ GLM}}{6603-6726}$			7 Depth Casing Shoe 7010
┝	HOLE SIZE	TUBING, CASING, AN	D CEMENTING RECORD	
-	7-7/8			SACKS CEMENT
		5-1/2 15.50 K-55	7010 6576	400
0	EST DATA AND REQUEST FOR	OR ALLOWABLE (Test must be a able for this d	ifter recovery of total volume of load of epth or be for full 24 hours)	l and must be equal to or exceed top allow-
	Date First New Cil Run To Tanks	Date of Test 11/25/77	Producing Method (Flow, pump, gas) Flow	lift, etc.)
ī	ength of Test 24	Tuting Pressure 125	Casing Pressure	Choke Size
	Actual Prod. During Test	Oll-Bbis.	Water-Bbls.	20/64 Gas-MCF
Ľ	182 BO	182	0	225
	AS WELL Actual Prod. Tost-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
T	esting Nethod (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI. CI	ERTIFICATE OF COMPLIANC	LCE	OIL CONSERV	ATION COMMISSION
Co	mmission have been complied w		APPROVED	
(Tule) All sections of this f				at be filled out completely for allow-

ULLEC IS IN THE COMM.