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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> <i>Federal</i> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
NM-23777

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</small>	
1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name
Adobe Oil & Gas Corporation	Linda Federal
3. Address of Operator	9. Well No.
1100 Western United Life Bldg., Midland, Texas 79701	1
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER <u>K</u> 1980 FEET FROM THE <u>S</u> LINE AND 1980 FEET FROM	Blinebry
THE <u>W</u> LINE, SECTION <u>23</u> TOWNSHIP <u>20S</u> RANGE <u>38E</u> NMPM.	
11. Elevation (Show whether L., RT, GR, etc.)	12. County
3563 GLM	Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
FULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Well Completion</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Perforated 1 hole in Blinebry formation @ 5920, 28, 46, 50, 57, 78, 90, 98, 6056, 64, 80, 94, 6146, 60, 69, 74 (16 holes). Acidized perfs, w/2000 gal. DS-30. Broke formation 5200. Pumped in 3.5 BPM @ 4900#. Dropped 24 balls, no ball action. ISI 2400#, 5 min. 2350#. Started swabbing, had gas to surface after second run. Swabbed 2 hrs. Last hr. swabbing 4 BF/hr fluid cut 25-35% oil w/good show of gas. Fraced Blinebry w/70,000 gal. gelled KCL water with 10,000# 100 mesh sand + 105,000# 20/40 mesh sand. Dropped 6 ball sealers, had 100 psi increase and 1 BPM decrease in rate. Average treating pressure: 3200#, max. 3300 psi. Min: 3200 psi- ISIP 2650, 5 min: 2500 psi. Shut in overnight. Swabbed 3 times from 3000'. Well kicked off and started flowing.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief

SIGNED <u>Carl Bond</u>	TITLE	DATE <u>12-2-77</u>
APPROVED BY <u>John W. Rangan</u>	TITLE <u>Geologist</u>	DATE <u>12-2-77</u>
CONDITIONS OF APPROVAL, IF ANY:		