

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other Instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM - 23777

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Linda Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 23, T 20S, R 38 E

12. COUNTY OR PARISH 13. STATE

Lea

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	
2. NAME OF OPERATOR Adobe Oil & Gas Corporation	
3. ADDRESS OF OPERATOR 1100 Western United Life Bldg. 1980 FSL & 1980 FWL	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3563 GLM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐
REPAIR WELL ☐	CHANGE PLANS ☐
(Other) ☐	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
(Other) ☒ Re-entry - casing	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *Spudded 9-27-77. Cleaned out to 2457'. Ran 51 jts. 7-5/8" csg. (26.4# K-55 LT&C). Set at 2134' Top 8-5/8" csg. @ 2100'. Cemented w/600 sx. Halliburton Light wt. w/10#/sx. salt, 3#/sx. Gilsonite & 1/4#/sx. Flocele. Tailed in w/300 sx. Class "C" w/2% CaCl Cement circulated. Tested csg. to 1000 psi for 30 min. Held OK. WOC 42 hrs. Cleaned out to 7014' w/6-3/4" bit. Rigged up & ran 174 jts. 5-1/2" 15.50# K-55 ST&C (7013') landed @ 7010'. Cemented w/400 sx. Class "C" w/0.5% CFR-2, 5#/sx. salt, & 1/4#/sx. Flocele. Temp. survey cement top @ 4600'. WOC 32 hrs. Tested csg. to 1000 psi for 30 min. Held OK. Ran Gr-Ne correlation log. Perforated 1 hole @ 6603, 12, 21, 63, 68, 73, 82, 6700, 05, 12, 22, 26 (12 holes). PU & ran RTTS pkr & tbq. Displaced brine water w/KCL water. Spotted 4 bbls. acid from 6737-6572'. LD 6 jts. tbq. Set pkr. at 6486'. Broke formation @ 2800#. Acidize w/1500 gal. DS-30. RU & started swabbing had good gas blow on 3rd swab run. Swabbed 4 hrs recovered 4-5 bbls. fluid/hr. w/50% oil cut, good gas blow. Fraced Tubbs perforations w/50,000 gal gel KCL water w/5000# 100 mesh sand + 75,000# 20-40 sand. Pumped in 25 BPM @ 3400#. Dropped 4 balls, had 100# pressure increase. ISI 2900#, 10 min 2600#. Total load 1520. Perforated 1 hole in Blinbry formation @ 5920, 28, 46, 50, 57, 78, 90, 98, 6056, 64, 80, 94, 6146, 60, 69, 74 (16 holes). Acidized perfs w/2000 gal. DS-30. Broke formation 520. Pumped in 3.5 BPM @ 4900#. Dropped 24 balls, no ball action. ISI 2400#, 5 min. 2350#. Started swabbing, had gas to surface after second run. Swabbed 2 hrs. Last hr. swabbing 4 BF/hr fluid cut 25-35% oil w/good show of gas.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE District Production Manager

DATE 11/9/77

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD
NOV 14 1977U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

*See Instructions on Reverse

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

Blinebry Oil & Gas
Warren Tubb

RECEIVED
OCT 17 1972
BUREAU OF LAND MANAGEMENT
DENVER, CO