

NEW MEXICO OIL CONSERVATION COMMISSION  
SANTA FE, NEW MEXICO  
APPLICATION FOR MULTIPLE COMPLETION

Form C-107  
5-1-61

Operator <b>ADOBE OIL &amp; GAS CORP.</b>		County <b>LEA</b>	Date <b>11-7-77</b>
Address <b>1100 WESTERN UNITED LIFE BLDG.</b>		Lease <b>LINDA FEDERAL</b>	Well No. <b>1</b>
Location of Well	Unit <b>1980 FSL</b> <b>1980 FWL</b>	Section <b>23</b>	Township <b>20-S</b>
			Range <b>38-E</b>

1. Has the New Mexico Oil Conservation Commission heretofore authorized the multiple completion of a well in these same pools or in the same zones within one mile of the subject well? YES  NO
2. If answer is yes, identify one such instance: Order No. **MC 2296**; Operator Lease, and Well No.: **Continental Oil Co. - Warren Unit #44 660 FWL & 660 FSL Sec. 26, T-20-S, R-38-E.**

3. The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	<b>Blinebry Oil &amp; Gas</b>		<b>Warren Tubb</b>
b. Top and Bottom of Pay Section (Perforations)	<b>5919-6555'</b> <b>5920-6174' (16 holes)</b>		<b>6555-5726'</b> <b>6603-6726' (12 holes)</b>
c. Type of production (Oil or Gas)	<b>Oil</b>		<b>Oil</b>
d. Method of Production (Flowing or Artificial Lift)	<b>Flowing</b>		<b>Flowing</b>

4. The following are attached. (Please check YES or NO)

Yes  No

- a. Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
- b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
- c. Waivers consenting to such multiple completion from each offset operator, or in lieu thereof, evidence that said offset operators have been furnished copies of the application.\*
- d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112-A.)

5. List all offset operators to the lease on which this well is located together with their correct mailing address.

**Continental Oil Co., 1001 No. Turner, Hobbs, NM 88240**

\*Continental has been notified and a waiver will be mailed & should reach your office tomorrow.

6. Were all operators listed in Item 5 above notified and furnished a copy of this application? YES  NO  . If answer is yes, give date of such notification **11-8-77**.

CERTIFICATE: I, the undersigned, state that I am the **DIST. PROD. MGR.** of the **ADOBE OIL & GAS CO.** (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

Signature

\*Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

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LINDA FEDERAL #1  
1980 FSL 1980 FWL  
Sec 23 T 20 S R 38  
LEA Co., NMex.

→ CEMENT TO SURFACE

8 1/2" csg. Top @ 3100'

7 5/8" csg @ 2134'

8 1/2" csg @ 3100'

... cut top @ 4600'

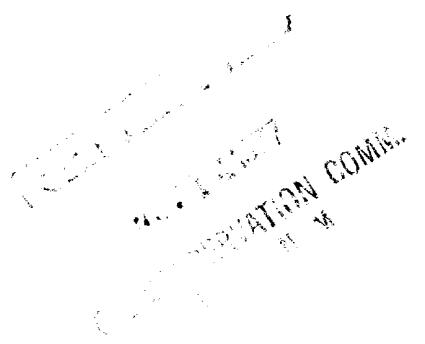
2 1/16" Tbg.

5 1/2" csg. @ 7010'

PERFS: 5920 - 6174  
(16 SHOTS)

PKR. @ 6350

PERFS: 6603 - 6726  
(12 SHOTS)



CONFIDENTIAL  
FEDERAL BUREAU OF INVESTIGATION COM.  
FBI

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-172  
Supersedes C-128  
Effective 1-1-65

All distances must be from the outer boundaries of the Section

Lessee Adobe Oil Company		Lessee LINDA FEDERAL		Well No. 1
Unit Letter K	Section 23	Township 20 SOUTH	Range 38 EAST	County LEA
Area of Lease Location of Well:				
1980	feet from the SOUTH	line and	1980	feet from the WEST
Ground Level Elevation 3563.0	for future reference Blinebry Tubb		Point Undesignated	Dedicated Acreage: 40

- Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communization, unitization, forced-pooling, etc?

Yes     No    If answer is "yes" type of consolidation \_\_\_\_\_

If answer is "no" list the owners and tract descriptions which have actually been consolidated (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

				CERTIFICATION
				I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief <i>Carl Bond</i>
				Carl Bond Dist. Prod. Mgr.
				Adobe Oil Company
				Date August 8, 1977
				I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief  Date Surveyed MARCH 28, 1974 State Engineer and Land Surveyor and <i>John W. West</i> 676

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RECEIVED  
JULY 1 1977  
CIL CONSERVATION COMM.  
HOBBS, H. M.