

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. OF LAND COMMISSION  
2.11.1993  
HOTEL MAYNARD 86240

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Conoco Inc.

3. Address and Telephone No.

10 Desta Drive STE 100W, Midland, TX 79705 (915)686-5424

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FSL & 1980' FWL, SEC. 27, T-20S, R-38E, UNIT LTR 'K'

5. Lease Designation and Serial No.

LC 031695B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

WARREN UN BLINE/TUBB WF #30

9. API Well No.

30-025-24732

10. Field and Pool, or Exploratory Area

WARREN BLINERY/TUBB C&G

11. County or Parish, State

LEA, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

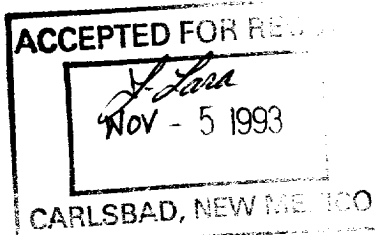
- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other STIMULATE  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

8-31-93 MIRU. POOH W/ PUMP, RODS & TBG. GIH W/ BIT & SCRAPER TAG @ 6637', POOH. GIH SET REP @ 6547' & PACKER @ 6390'. ACID FRAC TUBB W/ 15,000g GELLED X-LINKED HCL DIVERTED W/ 36 BALL SEALERS, FLUSH W/ 44 bbl WATER. RELEASE PACKER & RBP, POOH. GIH W/ RBP SET @ 6444' AND PACKER @ 6096'. FRAC BLINERY W/ 71 bbl PRE PAD, 1071 bbl PAD FOLLOWED BY 501 bbl FRAC W/ 16/30 ATTOWA SAND 2 TO 10#. RELEASE PACKER & RBP, POOH. GIH W/ TBG TO 5720'. GIH W/ PUMP AND RODS.  
9-22-93 RDMO. RETURN WELL TO PRODUCTION.

10-7-93 TEST: 46 BOPD, 20 BWPD & 81 MCF.



14. I hereby certify that the foregoing is true and correct

Signed Lisa L. Keckley

Title SR. REGULATORY SPEC

Date 10-11-93

(This space for Federal or State office use)

Approved by \_\_\_\_\_

Title \_\_\_\_\_

Date \_\_\_\_\_

Conditions of approval, if any: