Submit 3 Copies to Appropriate Dist. Office

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Revised 1-1-89

INSTRUCTIONS ON REVERSE SIDE

This form is not to be used for reporting packer leakage tests in Northwest New Mexico

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator		Lease		Well No.
Conoco INC		Warren Unit Blby Bty T & Warren Unit Tubb		30
Location of Well: Unit K	Sec. 27	Twp 20S	Rge 38E	County LEA

	Name of Reservoir or Pool	Type of Prod. (Oil or Gas)	Method of Prod. Flow, Art Lift	Prod. Medium (Tbg. or Csg)	Choke Size
Upper Compl	Warren Blby-Tubb O & G Blinebry Oil & Gas	OIL	Art	Csg	NONE
Lower Compl	R-9467 3/1/91 WARREN Tubb Oil	OIL	Art	TBG	NONE

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 11:00 AM 7-9-90

	Upper Completion	Lower Completion
Well opened at (hour, date): 12:15 PM 7-10-90		
Indicate by (X) the zone producing	X	
Pressure at beginning of test	498	510
Stabilized? (Yes or No)	YES	YES
Maximum pressure during test	498	510
Minimum pressure during test	42	500
Pressure at conclusion of test	42	500
Pressure change during test (Maximum minus Minimum)	456	10
Was pressure change an increase or a decrease?	DECREASE	DECREASE

Well closed at (hour, date): 12:15 PM 7-11-90 Total Time On Production 24 HRS

Oil Production During Test: 32 bbls; Grav. _____ Gas Production During Test 120 MCF; GOR 3750

Remarks _____

FLOW TEST NO. 2

	Upper Completion	Lower Completion
Well opened at (hour, date): 12:15 PM 7-12-90		
Indicate by (X) the zone producing		X
Pressure at beginning of test	498	520
Stabilized? (Yes or No)	YES	YES
Maximum pressure during test	550	520
Minimum pressure during test	498	40
Pressure at conclusion of test	550	40
Pressure change during test (Maximum minus Minimum)	52	480
Was pressure change an increase or a decrease?	INCREASE	DECREASE

Well closed at (hour, date) 12:15 PM 7-13-90 Total time on Production 24 HRS

Oil production During Test: 5 bbls; Grav. _____; Gas Production During Test 154 MCF; GOR 30,800

Remarks _____

OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the information contained herein is true and completed to the best of my knowledge

Conoco INC
Operator

Eugene LaCour
Signature

Eugene La Cour Prod. Spec.
Printed Name Title

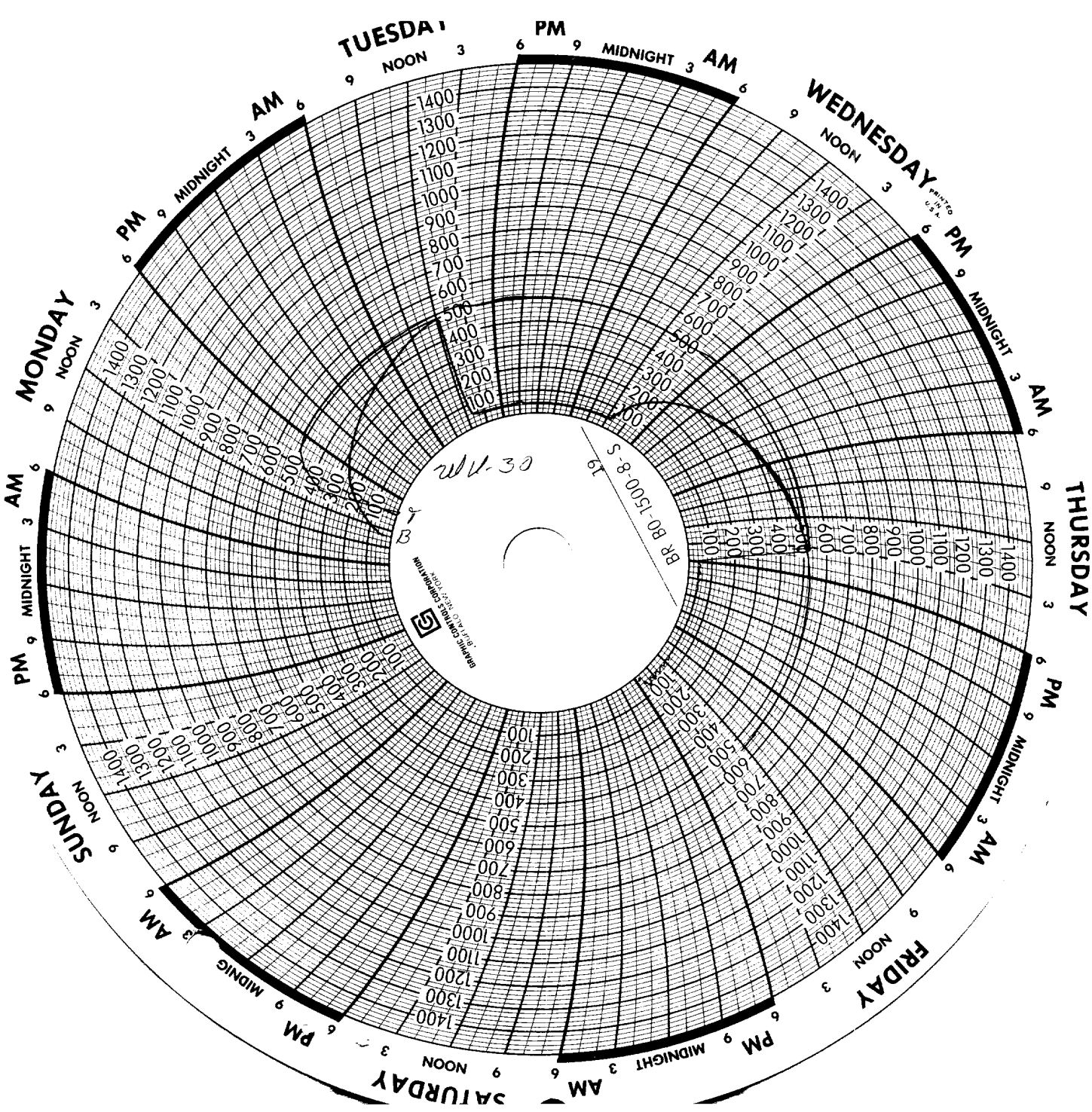
7-16-90 393-0138
Date Telephone No.

OIL CONSERVATION DIVISION

JUL 24 1990
Date Approved

By ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR

Title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