

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. LC 031695 (b)	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. RESVR. ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Continental Oil Company		7. UNIT AGREEMENT NAME WARREN UNIT	
3. ADDRESS OF OPERATOR Box 460 Hobbs N.M. 88240		8. FARM OR LEASE NAME WARREN UNIT	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980' FSL & 1980' FWL of Sec 27 At top prod. interval reported below Same At total depth Same		9. WELL NO. 30	
14. PERMIT NO. MC-2325		10. FIELD AND POOL, OR WILDCAT WARREN TUBB	
DATE ISSUED 3-24-77		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec 27 T-20S R-38E	
15. DATE SPUDDED —		12. COUNTY OR PARISH LEA	
16. DATE T.D. REACHED —		13. STATE N.M.	
17. DATE COMPL. (Ready to prod.) 4-25-77		18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 3542' GR	
19. ELEV. CASINGHEAD —		20. TOTAL DEPTH, MD & TVD 7000'	
21. PLUG, BACK T.D., MD & TVD 6700'		22. IF MULTIPLE COMPL., HOW MANY* 2	
23. INTERVALS DRILLED BY Workover		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Warren Tubb Oil 6553'-6616'	
25. WAS DIRECTIONAL SURVEY MADE —		26. TYPE ELECTRIC AND OTHER LOGS RUN —	
27. WAS WELL CORED —		28. CASING RECORD (Report all strings set in well)	
Casing Size		Weight, lb./ft.	
9 5/8"		36 #	
7"		23 #	
Depth Set (MD)		Hole Size	
1445'		No Change	
7000'		No Change	
Cementing Record		Amount Pulled	
—		—	
29. LINER RECORD		30. TUBING RECORD	
Size		Size	
TOP (MD)		DEPTH SET (MD)	
BOTTOM (MD)		PACKER SET (MD)	
SACKS CEMENT*		SCREEN (MD)	
N/A		2 3/8"	
6600'		6300'	
31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
6553', 57', 64', 76', 88', 95', 6603', 12', 16' 15SPF ±.44 Dia.		DEPTH INTERVAL (MD)	
—		AMOUNT AND KIND OF MATERIAL USED	
—		6653'-6616'	
—		1500 GAL. 15% NE-HCL	
—		23000 GAL. TFW	
—		34500 # 20/40 Sand	
—		920 # G Gar	
—		850 # AQUA	
33. PRODUCTION		WELL STATUS (Producing or shut-in)	
DATE FIRST PRODUCTION 4-27-77		Producing	
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing		—	
DATE OF TEST 5-9-77		HOURS TESTED 24	
CHOKE SIZE 24/64		PROD'N. FOR TEST PERIOD 22	
OIL—BBL. 820		GAS—MCF. 0	
WATER—BBL. 0		GAS-OIL RATIO —	
FLOW. TUBING PRESS. —		CASING PRESSURE —	
CALCULATED 24-HOUR RATE —		OIL GRAVITY-API (CORR.) —	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold		TEST WITNESSED BY W.D. Cates	
35. LIST OF ATTACHMENTS		—	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED W.D. Cates		TITLE ADMIN. SUPV.	
DATE 5-18-77		—	

*(See Instructions and Spaces for Additional Data on Reverse Side)

USGS(4), NMFW(4), File

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 36.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s), and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		38. GEOLOGIC MARKERS		39. MEAS. DEPTH		40. TRUE VERT. DEPTH	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH	
				Rustler	1460		
				Salado	1550		
				Tansill	2610		
				San Andres	4130		
				Glorieta	5450		
				Blinney	5885		
				Tubb	6365		
				Drinkard	6656		

RECEIVED
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