

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLI
(Other instructions
verse side)

COPY TO U. S. G.

Form approved.
Budget Bureau No. 42 R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 031695 (6)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		7. UNIT AGREEMENT NAME WARREN UNIT	
2. NAME OF OPERATOR Continental Oil Company		8. FARM OR LEASE NAME WARREN UNIT	
3. ADDRESS OF OPERATOR Box 460, Hobbs, N.M. 88240		9. WELL NO. 30	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1980' FSL & 1980' FWL OF SEC. 27		10. FIELD AND POOL, OR WILDCAT Warren TUBB-Blineby	
14. PERMIT NO.		15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3542' GR.	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 27, T-20S, R-38E		12. COUNTY OR PARISH Lea	
13. STATE N.M.			

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☒REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Plugged OFF Drinkard Parts 6790'-6807' with CIBP Set AT 6700' w/10' CMT ON TOP. Perforated The TUBB Zone AT 6553', 57', 64', 76', 88', 95', 6603', 12', 16' w/1 JSPF. Set PKR AT 6464' and Treated with 1500 Gals 15% Acid; 23,000 Gals Water, 34,500 # 20-40 Sand. Flush Parts w/TGFW. Max. Press. 5600 PSI, MIN. Press 5350 PSI, 15IP. 2600 PSI. Set PKR AT 6300' with Wireline. Parallel Tbg Anchor set at 6077'. Completed AS Follows:

* TUBB Zone Flowing 22 Bbls Oil, NO Wtr, 820 MCF/GPD
BLINEBY Zone Pumping 53 Bbls Oil, NO Wtr, 145 MCF/GPD

* 2 3/4" Choke, Tbg Press 800 PSI.

Tested and Completed 5-9-77.

18. I hereby certify that the foregoing is true and correct

SIGNED

Wm. A. Dutterfield

TITLE

ADMIN. SUPER.

DATE

5-10-77

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD

MAY 12 1977

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

*See Instructions on Reverse Side

USGS (5), NMFU (4), File

RECEIVED

MAY 17 1977

OIL CONSERVATION COMM.
MOBES, H. H.

100-100000-100000