NO. OF COPIES REC	HO. OF COPIES RECEIVED				
DISTRIBUTE					
SANTA FE					
FILE					
U.S.G.S.		Ī			
LAND OFFICE					
TRANSPORTER	OIL				
	GAS				
OPERATOR					
PRORATION OF					

	SANTA FE FILE U.S.G.S.		FOR ALLOWABLE AND ANSPORT OIL AND		Form C-104 Supersedes Old C-104 and C-11 Elfective 1-1-65	
	IRANSPORTER OIL GAS OPERATOR			WATOKAL		
1.	Operation Office Operation	il Co.				
	Address  Box 4/0 1/1/1. May ) married					
	Reason(s) for filing (Check proper box)  Other (Please explain) Reason to the second t					
	New Well Recompletion	Change in Transporter of: Oil Dry G	as Tempor	my per	mission to commingle	
	Change in Ownership	Casinghead Gas Conde	<b>≔</b> !	- Blinel	a sud at Blind	
	If change of ownership give name and address of previous owner		T. B. P	ending a	sproved of formal	
11.	DESCRIPTION OF WELL AND		Comm	ingling	application	
	Warren unit	Well No. Pool Name, Including F	Blineby	Kind of Lease State, Federa	Lades 140.	
	Location Unit Letter K; /4	780 Feet From The South List	ne and 1980'	Feet From 1		
		ownship 20-5 Range	38-€, NMPN		Lea County	
m.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA				
	Name of Authorized Transporter of Oi	or Condensate	Address (Give address	to which approx	ped copy of this form is to be sent)	
	Name of Authorized Transporter of Ca	or Dry Gas	Address (Give address	to which approx	ped copy of this form is to be sent)	
	warre Petrol	Unit Sec. Twp. Pge.	Is gas actually connect	not	NM	
	If well produces oil or liquids, give location of tanks.	H 33 20 38	is gas detually connect	ed? Whe	en	
		ith that from any other lease or pool,		r number:	t	
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover	Deepen	Plug Back   Same Resty, Diff. Resty,	
	Designate Type of Completi					
	Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	<del></del>	Tubing Depth	
	Perforations		1		Depth Casing Shoe	
	TUBING, CASING, AND CEMENTING RECORD					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SE	ET	SACKS CEMENT	
ا <b>V</b> .	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	  fter recovery of total volu	me of load oil c	ind must be equal to or exceed top allow-	
Ī	II. WELL  able for this depth or be for full 24 hours)  Pate First New Oil Run To Tanks  Date of Test  Producing Method (Flow, pump, gas lift, etc.)					
	Length of Test	Tubing Pressure	Casing Pressure		Choke Size	
	Actual Prod. During Test	Oii-Bbls.	Water-Bbls.		Gas-MCF	
Į		<u></u>				
	GAS WELL					
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCE	-	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-	-in)	Choke:Size	
VI.	CERTIFICATE OF COMPLIAN	F COMPLIANCE OIL CONSERVATION COMMISSION		TION COMMISSION		
1	hereby certify that the rules and regulations of the Oil Conservation		APPROVED	APPROVED, 19		
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and better.		Orig. Signed by  Joe D. Ramey		loe D. Ramey		
			TITLE Dist. I, Supv.			
			be filed in co	ompliance with RULE 1104.		
-	This form is to be filed in compliance with RULE 1104  If this is a request for allowable for a newly drilled or (  (Signature)  Well, this form must be accompanied by a tabulation of the compliance with all the compliance with RULE 1104  (Signature)			ied by a tabulation of the deviation		
All sections of this			this form mus	t be filled out completely for allow-		
	6-27-	able on new and recompleted wells.  Fill out only Sections I, II, III, and VI for changes of owner,				
-	(0 K)	te)	well name or number	, or transports	er, or other such change of condition.	

NMACC-5 11

VI.